

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H 62-3012
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME AL 3012
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 152 N. Durbin, Casper, WY 86201		8. FARM OR LEASE NAME Conoco Ankerpont et al 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1373' FNL 1531' FWL (SE NW) At proposed prod. zone		9. WELL NO. 6
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		10. FIELD AND POOL, OR WILDCAT Ouray - Wasatch
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 211'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T9S, R21E
16. NO. OF ACRES IN LEASE 161.45		12. COUNTY OR PARISH Utah
17. NO. OF ACRES ASSIGNED TO THIS WELL 320		13. STATE UT
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH 7250'
20. ROTARY OR CABLE TOOLS Rotary		21. APPROX. DATE WORK WILL START* June 1, 1979
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4687' Ungraded ground		

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	60'	85 sacks
12 1/4"	9 5/8"	36#	500'	245 sacks
7 7/8"	5 1/2"	17#	7250'	1145 sacks

It is proposed to drill Conoco Ankerpont 2 No. 6 as a Wasatch gas producer. There are no cores planned. A DST of the lower Green River is anticipated. All appropriate logs will be run.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED T.C. Thompson TITLE Administrative Supervisor DATE 3-15-79

(This space for Federal or State office use)

PERMIT NO. 43-047-30572 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UOGCC(2) FILE

\*See Instructions On Reverse Side

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

\*\* FILE NOTATIONS \*\*

Date: April 30, 1979

Operator: Continental Oil Company

Well No: Ankerpont et al 2-6

Location: Sec. 2 T. 9S R. 21E County: Uintah

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

✓ API Number: 43-047-30572

CHECKED BY:

Administrative Assistant: \_\_\_\_\_

Remarks:

Petroleum Engineer: M.G. Minder 4-30-79

Remarks:

Director: J

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 173-2 4-25-79

Surface Casing Change ☐  
to \_\_\_\_\_

Rule C-3(c), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site ☐

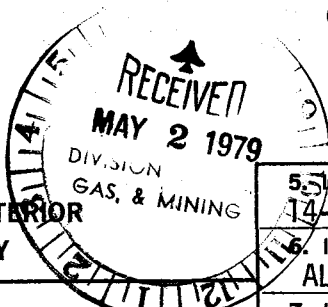
O.K. Rule C-3 ☐

O.K. In \_\_\_\_\_ Unit

Other:

☒ Letter Written/Approved

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



Form Approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Continental Oil Company

3. ADDRESS OF OPERATOR  
152 N. Durbin, Casper, Wyoming 82601

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 765' FNL, 1577 FWL (NE NW)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) change location

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE  
14-20-H62-3012  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
AL 3012  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Conoco Ankerpont Et Al  
9. WELL NO.  
6  
10. FIELD OR WILDCAT NAME  
Ouray - Wasatch  
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
Sec. 2, T9S, R21E  
12. COUNTY OR PARISH  
Utah  
13. STATE  
Utah  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB AND WD)  
4686' Ungraded Ground

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The application for permit to drill the subject well was submitted on March 15, 1979. This notice is submitted to request a location change as noted in No. 4 above. Attached are a revised survey plat and 13 point surface use plan.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: 5-7-79

BY: M.T. Minder

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED: J.C. Thompson

Administrative  
TITLE: Supervisor

DATE: 4/27/79

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

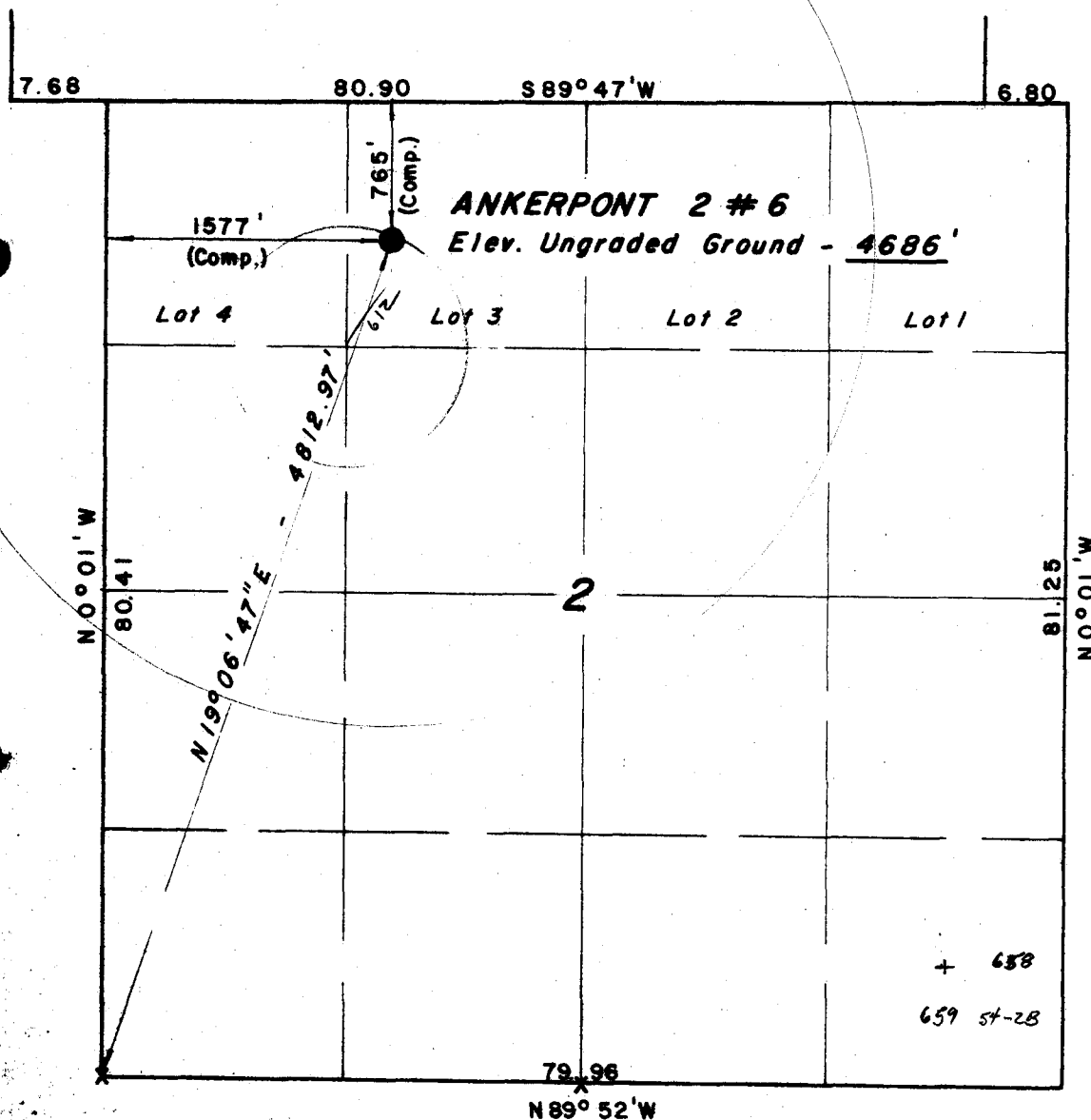
USGS (3) UOGCC File

T 9 S, R 21 E, S. L. B. & M.

PROJECT

CONTINENTAL OIL COMPANY

Well location, **ANKERPONT 2 # 6**,  
located as shown in the NE 1/4  
NW 1/4 Section 2, T9S, R21E, S.L.B.  
& M. Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*William J. Marshall*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	4/24/79
PARTY	LDT DS RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	CONOCO

ATTACHEMENT TO FORM 9-331C  
Conoco Ankerpont et al 2 No. 6  
March 15, 1979

1. The geologic name of the surface formation: Uintah
2. The estimate tops of important geologic markers:

<u>FORMATION</u>	<u>DRILLED DEPTH</u>	<u>SUBSEA</u>
Green River		
Top Green River Marlstone	2072'	+2625'
Base of Marlstone	2932'	+1765'
"A" sand	3372'	+1325'
"A-1" sand	3610'	+1087'
"B" sand	3697'	+1000'
Upper Porous zone	5061'	- 364'
Lower Porous zone	5267'	- 570'
Top Wasatch	5317'	- 620'
T.D.	7250'	-2553'

3. It is anticipated to encounter an oil and water bearing zone in the Green River formation. A gas and water bearing zone is anticipated in the Wasatch formation. The depths of these formations are listed in (2) above.

4. Proposed Casing Pattern:

0 - 60' - 13 3/8" O.D., 54.5#/ft., K-55, ST&C  
0 - 500' - 9 5/8" O.D., 36#/ft., K-55, ST&C  
0 - T.D. - 5 1/2" O.D., 17#/ft., K-55, LT&C

(All casing mentioned above will be new.)

5. Specifications for Pressure Control:

Our minimum specification for pressure control equipment will be 3000 lbs. (schematic attached).

6. Proposed Circulating Medium:

0 - 5300' Clear flocculated 2% KCL water inhibited with 300 PPM sodium bichromate. Mud weight will be maintained between 8.8 to 9.7 lbs. per gallon.

5300' - T.D. Salt polymer mud system inhibited to 300 PPM sodium bichromate. Mud weight will be maintained between 9.3 to 10.0 lbs. per gallon.

Sufficient circulating fluid will be mixed on location to fill hole volume plus excess of 200 barrels and sufficient weight to control bottom hole pressures.

7. Auxiliary Equipment:

We will use kelly cocks, floats at the bit, monitoring equipment on the mud system (if needed), a sub on the floor with full opening valve, and a blooie line.

8. Testing, Logging, Coring:

As mentioned in the permit to drill, no cores are planned. A DST of the lower Green River is anticipated. The following logs will be run over the specified intervals:

A. Dual Laterolog with Gamma Ray from surface pipe to T.D.

B. Formation Density and Compensated Neutron log with Caliper. The Density-Neutron will be run over selected intervals of the Wasatch and Green River formations. The Caliper will be run from T.D. to the surface pipe.

C. Borehole Compensated Acoustic log over the Wasatch and selected intervals of the Green River.

9. Formation and Completion Interval:

Sand lens of the Wasatch completion interval: Perforate the casing.

Sand Fracturing: 150,000 gallons gelled water, 250,000 pounds sand.

10. Abnormal Pressures and Temperatures:

We do not anticipate any abnormal pressures or temperatures. BOP's will be used for control. Mud weight will be increased, if necessary, to insure adequate control.

11. Starting Date and Duration:

We plan to spud the well on June 1, 1979, and expect drilling operations to last 22 days.

SPECIAL PROVISIONS

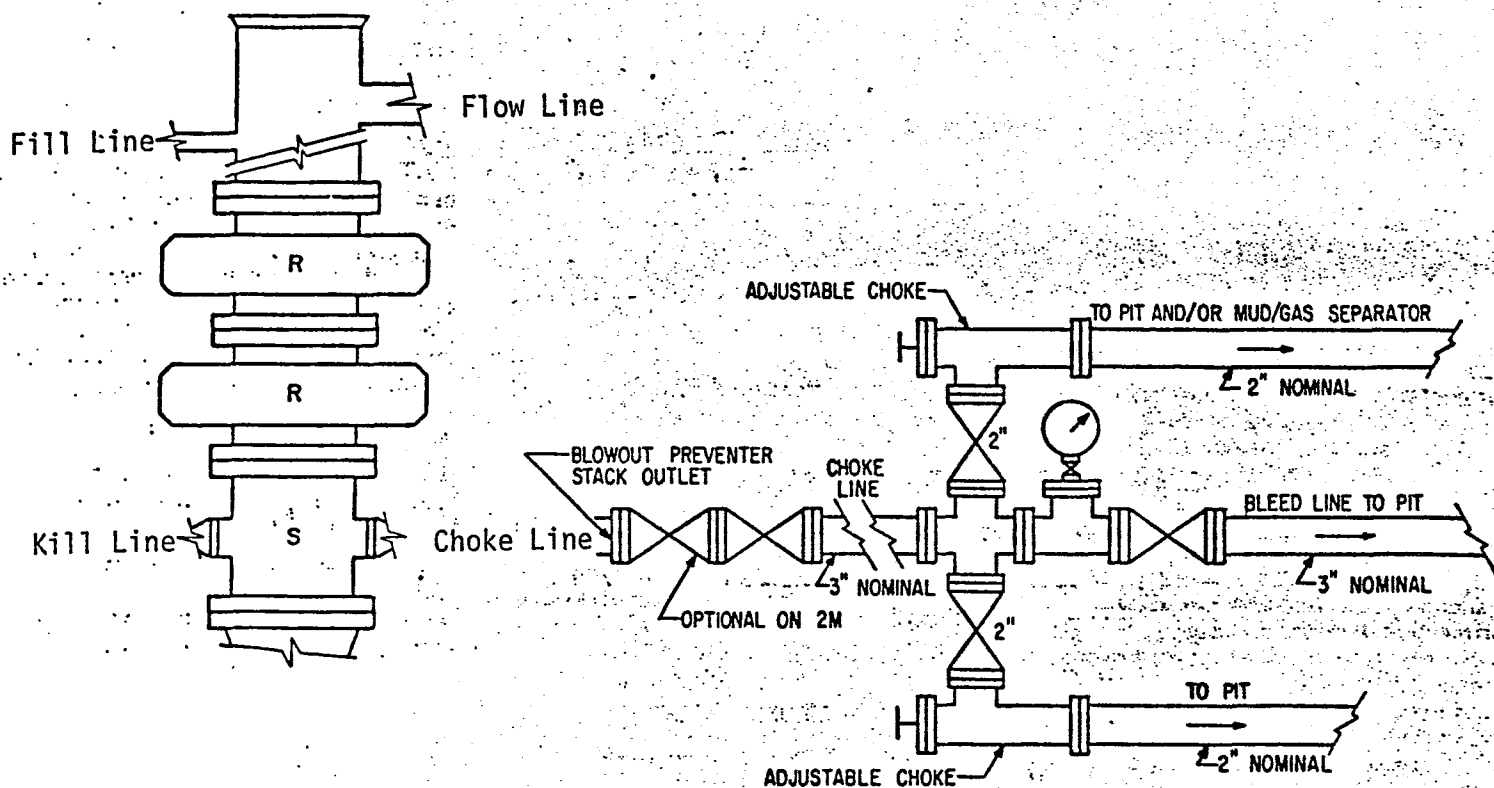
- 1) The substructure of any drilling or completion rig used will have adequate soil bearing area to exceed rated capacity of the derrick.
- 2) In the event of flash flooding conditions, any tankage or equipment that might cause spillage of hydrocarbons will be moved to higher ground. The rig substructure is 12' high, so a normal flood will not bother the drill rig machinery.
- 3) Adequate steel pits will be used for the drilling mud, and necessary reserve pits will be shallow in nature and lined with plastic material to eliminate possibility of leakage.
- 4) Any hydrocarbons used in drilling and completion operations will be contained in steel pits or a lined reserve pit and will be removed from such pit with vacuum trucks prior to filling same with dirt.

4-27-79

Date

O. E. Anderson

O.E. Anderson  
Drilling Superintendent



### DOUBLE RAM TYPE PREVENTERS

Minimum BOP Stack      3,000 psi Working Pressure

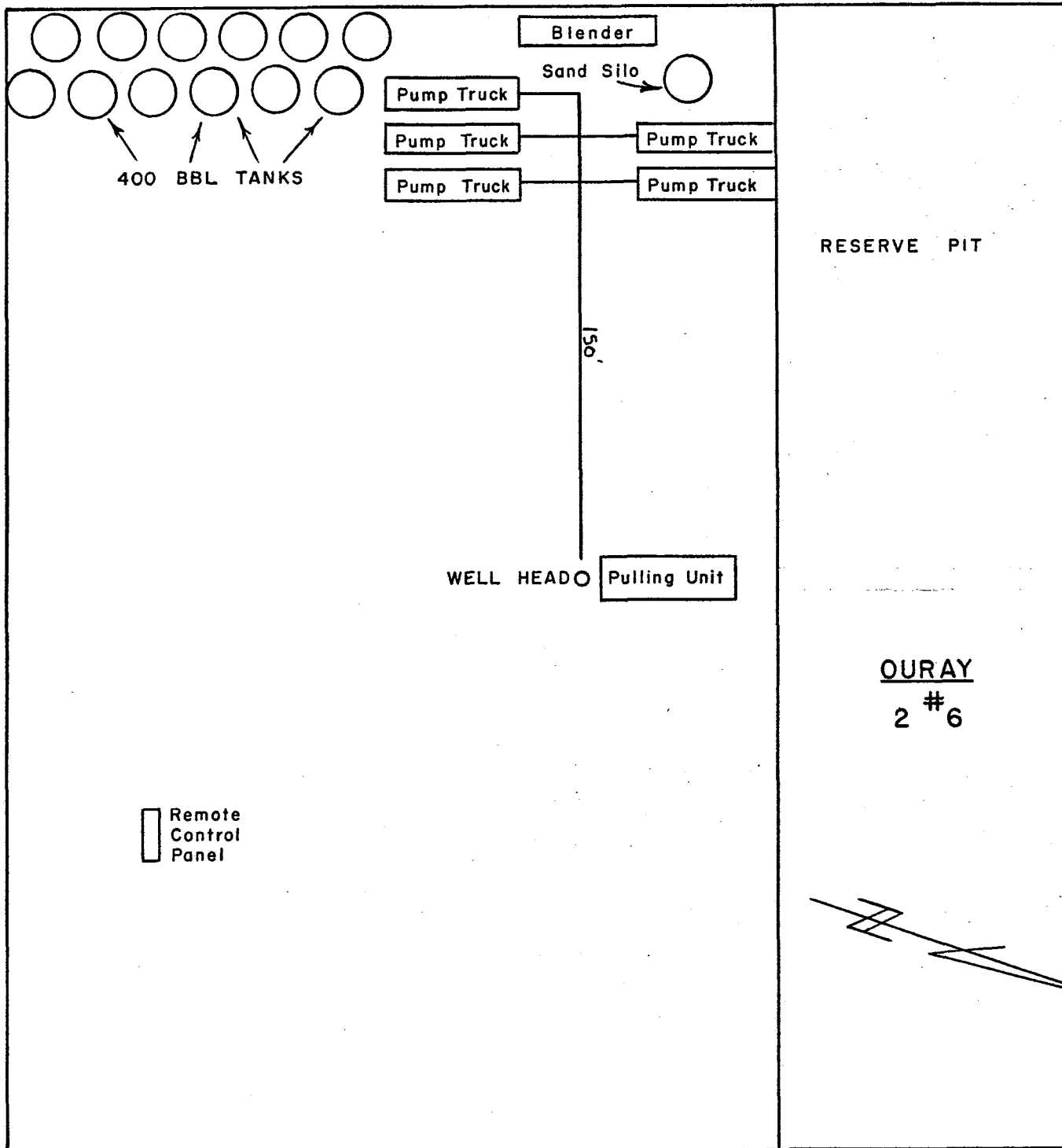
One Pipe Ram

One Blind Ram

Manifold                      3,000 psi Working Pressure

Well Head                    3,000 psi Working Pressure





United States Department of the Interior  
Geological Survey  
8440 Federal Building  
Salt Lake City, Utah 84138

## Usual Environmental Analysis

Lease No. 14-20-H62-3012Operator Continental Oil CompanyWell No. 6Location 765' FNL & 1577' FWL Sec. 2 T. 9S. R. 21 E.County Uintah <sup>NE $\frac{1}{4}$  NW $\frac{1}{4}$</sup>  State Utah Field Bitter CreekStatus: Surface Ownership Ute Tribal Minerals Allotted IndianJoint Field Inspection Date April 12, 1979

## Participants and Organizations:

<u>George Diwachak</u>	<u>U.S. Geological Survey, Salt Lake City</u>
<u>Craig Hansen</u>	<u>U.S. Geological Survey, Vernal</u>
<u>James Rhett</u>	<u>U.S. Geological Survey, Vernal</u>
<u>Lynn Hall</u>	<u>Bureau of Indian Affairs, Ft. Duchesne</u>
<u>Homer Smith</u>	<u>Continental Oil Company</u>
<u>Warren Church</u>	<u>Continental Oil Company</u>
<u>Roy Steele</u>	<u>Don H. Steel &amp; Sons, Contractors</u>

## Related Environmental Analyses and References:

- (1) U.S. Geological Survey, Water Resources Division, Water Resources Data for Utah Water Years 1975, 1976, 1977.
- (2)

Analysis Prepared By: George Diwachak  
Environmental Scientist  
Salt Lake City, Utah

Date: May 7, 1979

Noted - G. Diwachak

Moved location  
New access road  
50' added to 3 sides of pad  
Pit size doubled  
Pit depth halved  
Pit lined  
Access shall not conflict with  
irrigation pump  
BIA concurs (p. 6)

Proposed Action:

On March 23, 1979, Continental Oil Company filed an Application for Permit to Drill the No. 6 development well, a 7250-foot gas test of the Wasatch Formation; located at an elevation of 4687 ft. in the NE $\frac{1}{4}$  NW $\frac{1}{4}$  Section 2, T. 9S., R. 21E. on Allotted Indian mineral lands and Ute Tribal surface; Lease No. 14-20-H62-3012. As an objection was raised to the wellsite, it was moved from 1373' FNL and 1531' FWL (SE $\frac{1}{4}$  NW $\frac{1}{4}$ ) to 765' FNL and 1577' FWL (NE $\frac{1}{4}$  NW $\frac{1}{4}$ ) See Sundry Notice received April 30, 1979 for new location plat and layout sketch. The location move forced modifications on the access road, to which there was no objection. See attached map for new road placement.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface Plan are on file in the USGS District Office in Salt Lake City, Utah and the USGS Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City.

A working agreement has been reached with the Bureau of Indian Affairs, the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 200 ft. wide by 300 ft. long. To accommodate probable fracing procedures and equipment 50 ft. was added to three sides of the pad. (See location layout included in APD and Sundry Notice). As originally proposed, a 150 ft. by 200 ft. by 8 ft. deep reserve pit was requested. However, due to questions raised at the onsite concerning the depth to ground water, the pit was enlarged to 200 ft. by 300 ft. by 4 ft. deep. (See Sundry Notice.) An existing jeep trail would be upgraded to 18 ft. wide by 0.8 miles long from a maintained road. Borrow ditches should be constructed both sides of the road to reduce erosional hazards. The operator proposes to construct production facilities on the disturbed areas of the proposed well pad. If production is established, plans for a gas flow line would be submitted to the appropriate agencies for approval. The anticipated starting date is upon approval and duration of drilling activities would be about 22 days.

Location and Natural Setting:

The proposed drillsite is approximately 10 miles east of Ouray, Utah, the nearest town. A fair road runs to within 0.8 mile of the location. This well is in the Bitter Creek Field.

Access to the location would require upgrading of an existing jeep trail. The road would essentially parallel an existing dike on the south side crossing the dike near the location. Two culverts would be required as designated on the attached map. Access should not conflict with irrigation pumping facilities located in the SE¼ Section 35, T. 8S., R. 21E. near the first culvert (see map).

#### Topography:

Regional topography consists of flat to gently rolling terrain dissected by non-perennial drainages. The location is situated on the flood plain of the White River.

As originally proposed, the location was situated approximately 300 ft. from the river. Possible environmental conflicts forced a location move of approximately 600 ft. to the north. This placed the pad on irrigated cropland on the north side of an existing 8 ft. wide dike, originally constructed to eliminate potential flood waters from entering the cropland (see attached map for new pad location).

#### Geology:

The surface geology is the Green River Formation. The soil is sandy clay and alluvium. No geologic hazards are known near the drillsite. Seismic risk for the area is minor based on historic evidence. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formation to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep in to the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U.S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The topsoils in the area range from a sandy clay to a clay type soil. The soil is subject to runoff from rainfall and has a moderate to high runoff potential. Sediment production of area soils is high.

Topsoil would not be removed from the surface for stockpiling. The potential shallow depth to ground water requires that all existing surfaces be utilized to provide a stable base for a drill rig. Rehabilitation of the site, however, would be necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access road per the recommendations of the Bureau of Indian Affairs.

Approximately 6 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut areas would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

Precipitation:

Annual rain fall should range from about 6 to 8" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 7".

Winds are medium and gusty, occurring predominately from southwest to northeast. Air mass inversions are rare. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

Drainage from the location would eventually reach the White River, a tributary of the Green River.

A USGS WRD flood frequency analysis for station 09306500, White River Near Watson, Utah in the SW $\frac{1}{4}$  NE $\frac{1}{4}$  Section 2, T 10S., R. 24E., located approximately 25 miles upstream from the proposed test, shows an average discharge of 693 ft.<sup>3</sup>/sec and a maximum daily recorded discharge of 8160 ft.<sup>3</sup>/sec recorded July 15, 1929, with a 5% probability of a recurrence in any one year. Flood probabilities are therefore minimal. Maximum, minimum, and mean discharges recorded at station 09306900, White River at Mouth Near Ouray, Utah, located in Section 2, T. 9S., R. 20E., 6 miles downstream from the proposed test for 1975-1977 are as follows:

<u>Water Year</u>	<u>Maximum</u>	<u>Minimum</u>	<u>Mean</u>
1975	3950*	180	787
**1976	2060	167	572
1977	672	7.3	371

Sediment concentrations at station 09306900 for the 1977 water year include a minimum daily mean of 20 mg/l on January 8, 1976 and a maximum daily mean of 39,600 mg/l on July 7, 1977. Sediment loan can be considered moderately high in comparison to other Utah streams (Don Price, Hydrologist, pers. comm.)

Moving the proposed location away from the river to the north side of the dike combined with the low flood probabilities would substantially reduce flood hazards to the well pad. The access road would, however, be subject to potential flood hazards.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks or spills. The operator is required to report and clean-up all spills or leaks.

Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and comingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and

\* 1975 maximum is extreme recorded for period of record, April 1974 to current year

\*\* note--No gage height recorded, December 25 to March 10

the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan.

Two test holes, to sample depth to ground water, were dug to a 4.5 ft. depth at two locations on the proposed pad on May 4, 1979. No seepage was detected.

Due to the potential shallow depth to ground water, the reserve pits should be dug to a maximum of 4 ft. below the existing ground surface. The pits should be lined with an impervious material, preferably plastic, to prevent fluid seepage to the ground water systems.

As originally proposed, a 150 ft. by 200 ft. by 8 ft. deep pit was requested. However, due to questions raised at the onsite, the operator has proposed a 200 ft. by 300 ft. by 4 ft. deep pit (See Sundry Notice). The original pit proposal would be acceptable provided that only half of the 8 ft. depth is below the existing ground surface. This smaller pit would keep surface disturbances to a minimum.

If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

#### Vegetation:

Plants in the area are of the salt-desert-shrub type, grading to phreatophytes and other water dependent species near the river.

The proposed test is situated on the edge of irrigated cropland leased by the BIA, the controlling surface agency. The vegetation near the proposed pad and access road consists of saltcedar, salt grass, greasewood, few cottonwood trees and annual weeds and grasses.

Proposed action would remove about 6 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

#### Wildlife:

The fauna of the area consists predominately of mule deer, coyotes, bobcats, foxes, racoons, beaver, muskrats, skunks, rabbits, porcupines, and varieties of rodents and reptiles. Domestic livestock also graze in the area. The birds of the area are raptors, waterfowl, magpies, crows, jays, mourning doves and pheasants.

No endangered plants or animals are known to inhabit the project area.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance has been performed. Appropriate clearances must, however, be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations; activity would cease until the extent, the scientific importance, and the method of mitigating the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, crop production, and oil and gas activities.

The cropland located north of the dike would be impacted by drilling activities due to surface disturbances. However, the BIA, who leases the surface for crop production, has provided concurrence to the drilling program based upon the poor, alkaline conditions of the soil near the White River. Apparently, hydrocarbon production economically outweighs the use of the land for crop production.

Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is not visible from any major roads. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect on one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Uintah County.

But should this well discover a significant new hydrocarbon source, local, state, and possible national economics might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.



Waste Disposal:

The mud and reserves pits would contain all fluids used during the drilling operations. A trash cage would be utilized for any solid wastes generated at the site and would be removed at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.


Alternative to the Proposed Action:

(1) Not approving the proposed permit-The oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits. Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

(2) Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would significantly reduce the environmental impact. There are no severe vegetative, animal or archaeological-historical-cultural conflicts at the site. Since an impact on the environment would be expected, the alternative of moving the location is recommended. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

(3) Drilling should be allowed provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator.

- (a) The wellsite was moved approximately 600 ft. north to place it on the north side of an existing dike to reduce flood hazards and erosional potential. ↙
- (b) If at all possible, the original proposed 150 ft. by 200 ft. by 8 ft. reserve pit should be used, with only half of the depth below the existing ground surface. ↙
- (c) Any pit construction should, however, be limited to a maximum depth of 4 ft. below the existing ground surface. ↙
- (d) Pits should be lined with an impervious material, preferable plastic to insure that no fluids seep into the ground.

- (e) Two 24" culverts would be necessary on the proposed access road as designated on the attached map.
- (f) Borrow ditches should be constructed on both sides of the access road to reduce erosional hazards.
- (g) To provide for a stable drill rig base, topsoil would not be stockpiled.
- (h) Access to the location should not conflict with irrigation pumping facilities located in the SE $\frac{1}{4}$  Section 35, T. 8S., R. 21E. 
- (i) Craig Hansen, USGS representative in Vernal, Utah (801-789-5236), should be notified at least 72 hours prior to the commencement of construction activities.

Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately 6 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Approximately 3.7 acres of irrigated cropland would be disturbed with no production for the lifetime of the project. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, gas leaks, and spills of oil and water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the White and Green Rivers. The potential for pollution to the White River would exist through leaks and spills.

Determination:

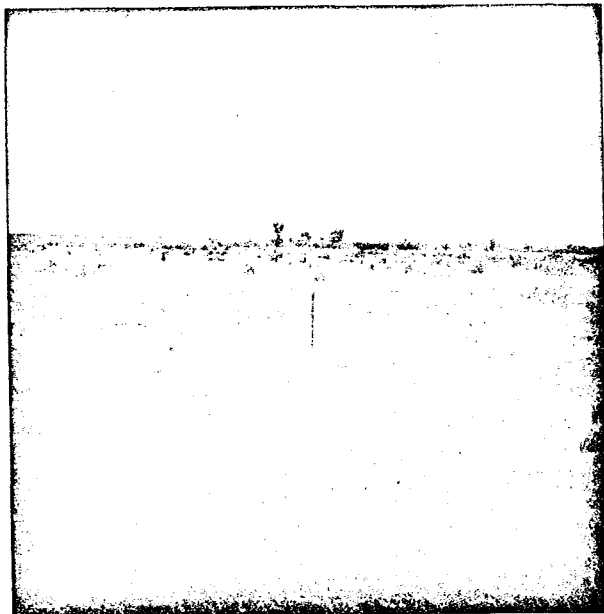
This requested action ~~does~~/does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2)(C).

MAY 09 1979,

Date

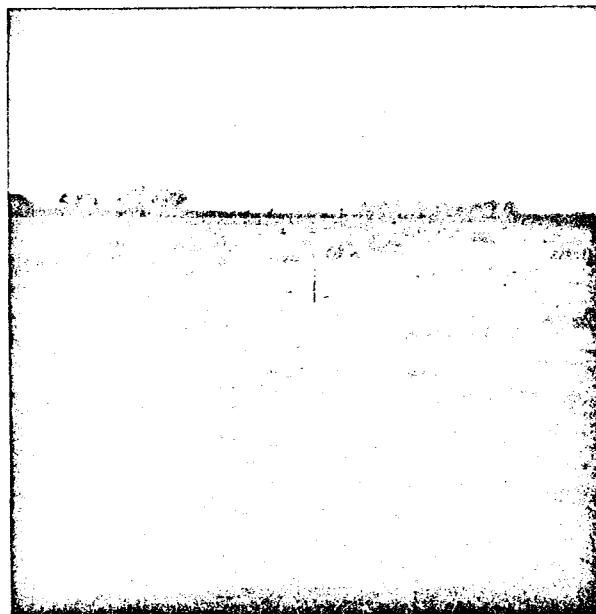
ACTING

*W.P. Martin*  
District Engineer  
U.S. Geological Survey  
Conservation Division  
Oil and Gas Operations  
Salt Lake City District



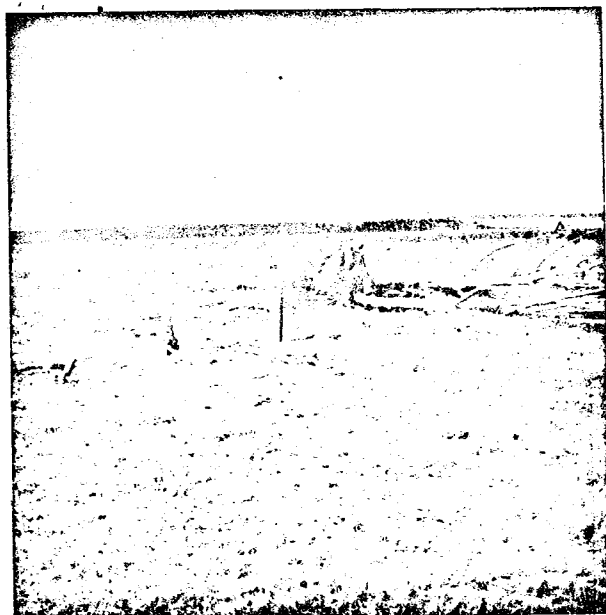
Continental Oil Co  
# 6  
New Well Location

↑  
E



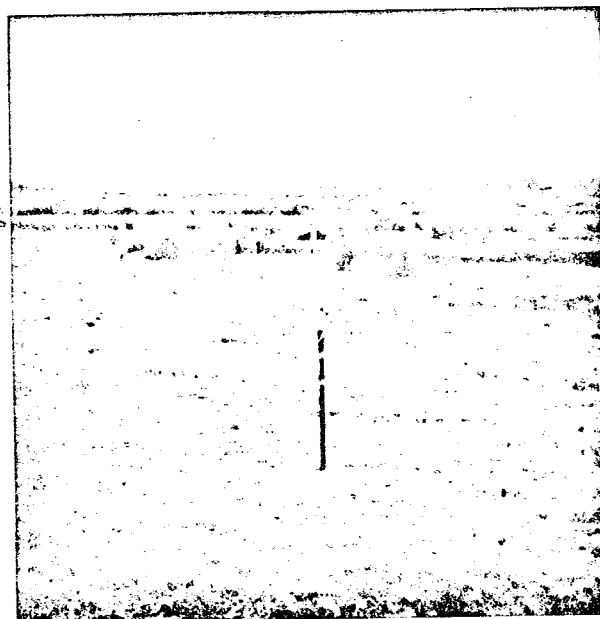
Continental Oil Co  
# 6  
New Well Location

↑  
W



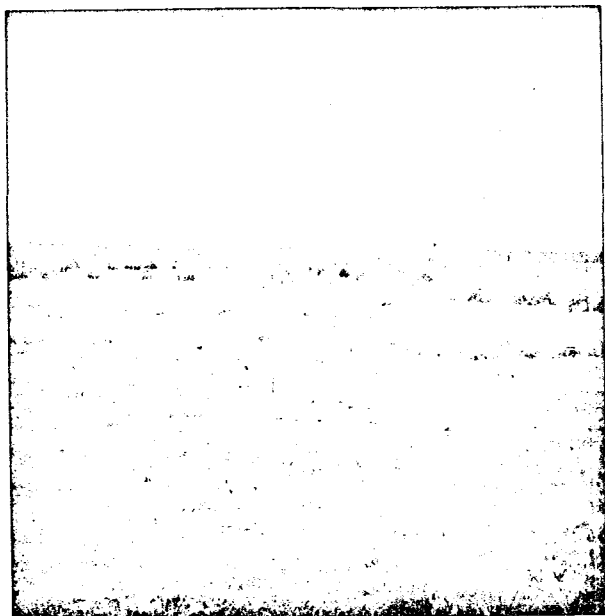
Continental Oil Co.  
# 6  
original location

N



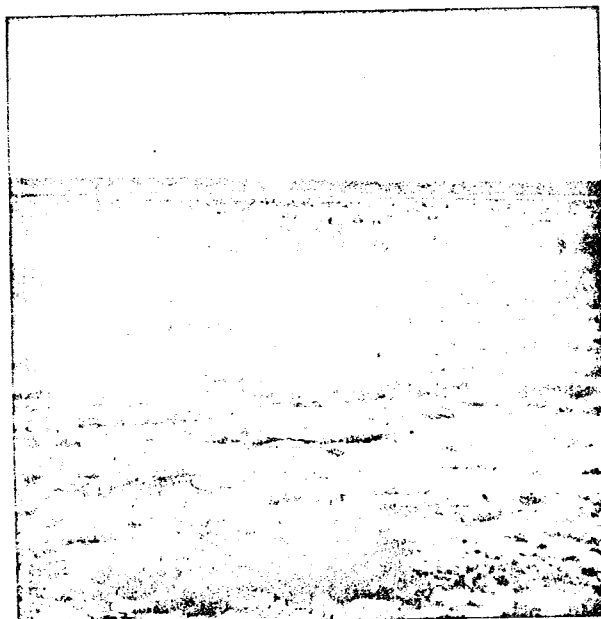
Continental Oil Co.  
# 6  
New well Location

S



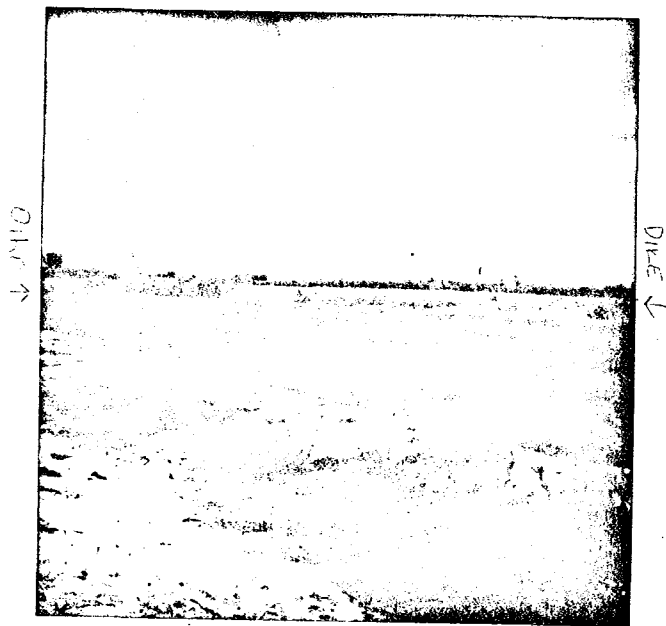
Continental Oil Co.  
# 6  
FACING N From wellhead

N



Continental Oil Co.  
# 6  
FACING North From DIKE

DIKE

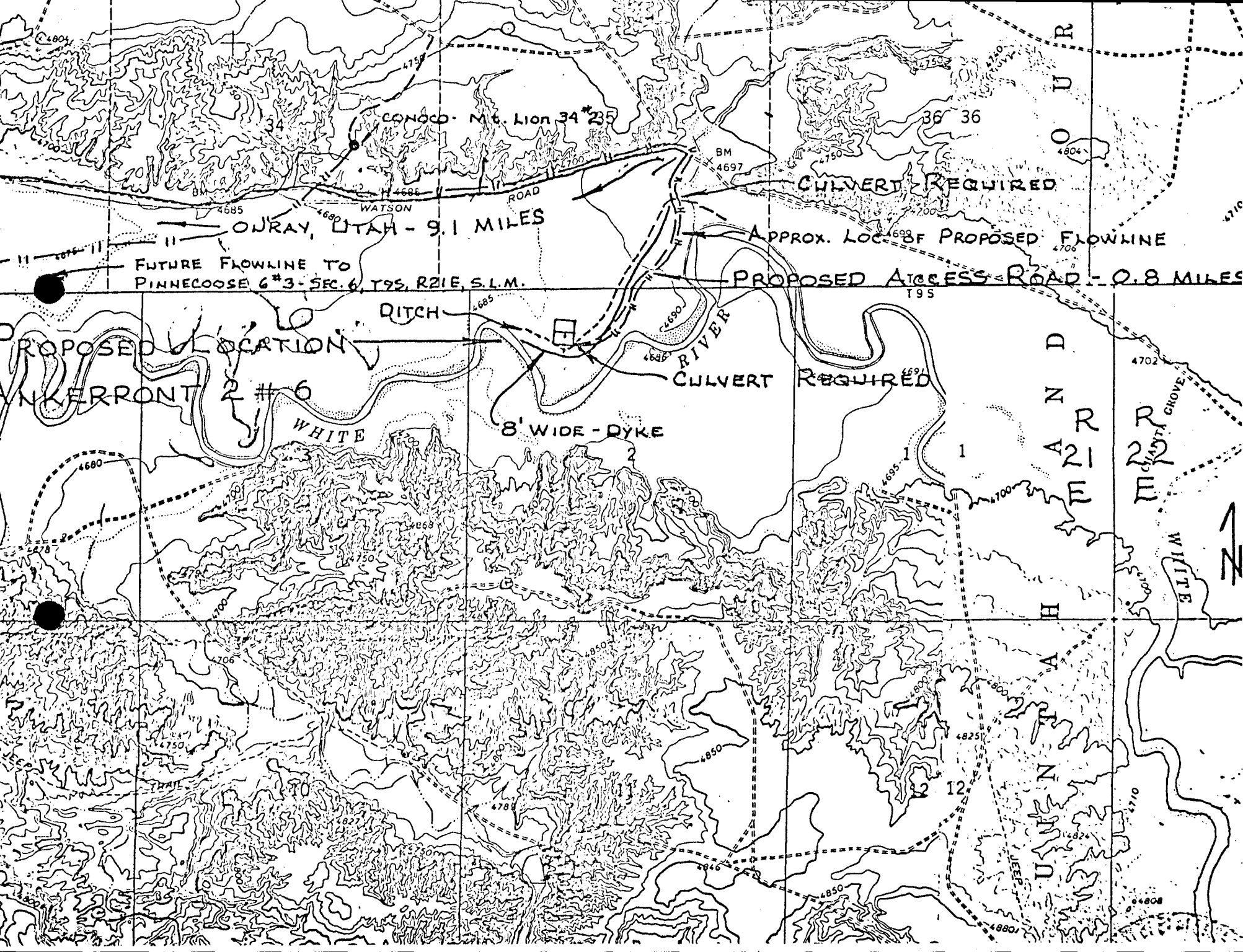


Continental Oil Co  
#6  
Accessrd. and DIKE

↑  
SE

DIKE ↑

DIKE ↓



FROM: : DISTRICT GEOLOGIST ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&amp;G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 14-20-14 62-3012OPERATOR: CONTINENTAL OIL CO.WELL NO. 6LOCATION: 1/2 SE 1/2 NW 1/2 sec. 2, T. 9 S., R. 21 E., SLMUINTAH County, UTAH

1. Stratigraphy: OPERATOR ESTIMATES ARE REASONABLE.
2. Fresh Water: UT. STATE ENGINEER\* INDICATES THAT USABLE (< 3000 PPM SALTS) WATER MAY BE FOUND TO DEPTHS OF 3000' ± IN THE Green River Fm.
3. Leasable Minerals: VALUABLE PROSPECTIVELY FOR GILSONITE AND OIL SHALE. OIL SHALE OF PRIMARY IMPORTANCE LIES IN THE MAHOGANY BED WHICH WILL BE FOUND AT APPROX. 2650' ± IN THE Green River Fm. GILSONITE VEINS MAY BE ENCOUNTERED BUT THEIR DISTRIBUTION & EXTENT IS IMPOSSIBLE TO PREDICT.
4. Additional Logs Needed: NONE
5. Potential Geologic Hazards: WELLS NEARBY REPORT NO UNUSUAL CONDITIONS.
6. References and Remarks: \*UTAH ST. ENGINEER TECH. PUBL. No. 15  
USGS FILES SLC, UT,  
WITHIN 1 MI OF BITTER CO. KGS

TMA

4 5 29



SCOTT M. MATHESON  
Governor

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

CLEON B. FEIGHT  
*Director*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

May 2, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON  
*Chairman*

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
CONSTANCE K. LUNDBERG  
EDWARD T. BECK  
E. STEELE McINTYRE

CONTINENTAL OIL COMPANY  
152 N DURBIN  
CASPER WY 86201

Re: Ankerpont et al 2-6, Sec. 2, T. 9S, R. 21E, Uintah County, UT.

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 173-2 dated April 25, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer  
HOME: 876-3001  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30572.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

*Cleon B. Feight*  
Cleon B. Feight, Director

/lw

cc: U. S. Geological Survey

Enclosure

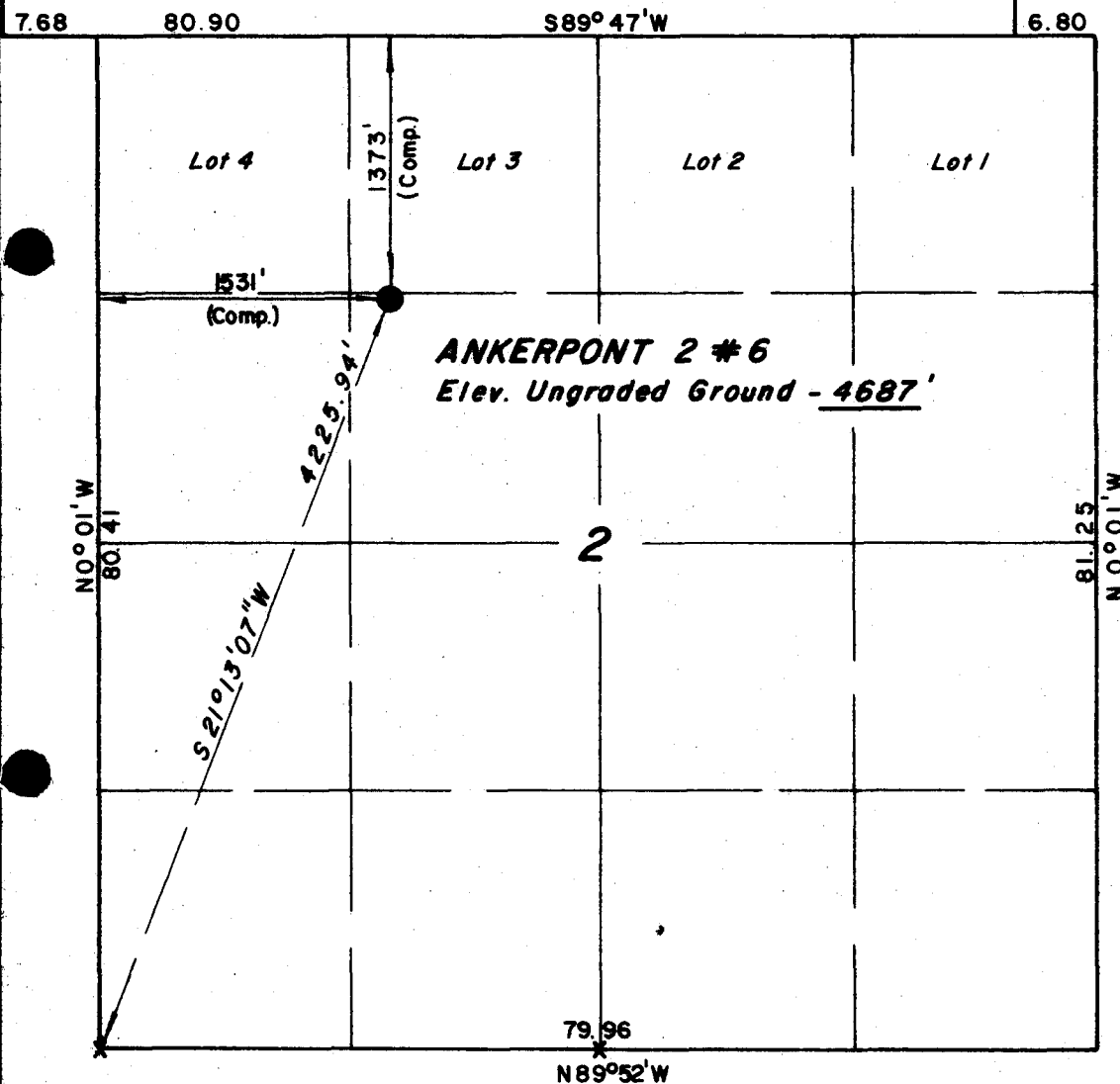


T 9 S , R 2 I E , S . L . B . & M .

PROJECT

CONTINENTAL OIL COMPANY

Well location, **ANKERPONT 2 # 6**,  
located as shown in the SE 1/4  
NW 1/4 Section 2, T9S, R2IE,  
S.L.B. & M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*John J. Marshall*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	3 / 6 / 79
PARTY	DA BW RP	REFERENCES	GLO Plat
WEATHER	cold	FILE	CONOCO

X = Section Corners Located

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Continental Oil Company

## 3. ADDRESS OF OPERATOR

152 N. Durbin, Casper, WY 86201

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

765' FNL 1577' FWL (NE NW)

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drilg. unit line, if any)

211'

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 16. NO. OF ACRES IN LEASE

161.45

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

320

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

7250'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4687' Ungraded ground

## 22. APPROX. DATE WORK WILL START\*

June 1, 1979

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	60'	85 sacks
12 1/4"	9 5/8"	36#	500'	245 sacks
7 7/8"	5 1/2"	17#	7250'	1145 sacks

It is proposed to drill Conoco Ankerpont 2 No. 6 as a Wasatch gas producer. There are no cores planned. A DST of the lower Green River is anticipated. All appropriate logs will be run.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

*J. C. Thompson*

TITLE

Administrative Supervisor

DATE

3-15-79

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

(Orig. Sgd.) R. A. Henricks

TITLE

ACTING DISTRICT ENGINEER

DATE

MAY 1 1979

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

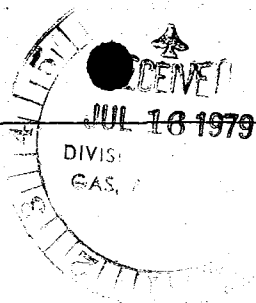
CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

NOTICE OF APPROVAL

\*See Instructions On Reverse Side

NECESSARY FLARING OF GAS DURING  
DRILLING AND COMPLETION APPROVED  
SUBJECT TO ROYALTY (NTL-4)

Alex M. Yarsa  
Division Manager  
Production Department



CONOCO INC.  
152 NO. DURBIN  
CASPER, WYO. 82601  
(307) 234-7311

## OURAY FIELD

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000

Location: 765' FNL, 1577' FWL (NE NW) Sec. 2, T9S, R21E, Uintah Co., Utah.  
AFE No. 12-61-1887. API Well No. 43-047-30572. Federal Lease No. 14-20-H-62-3012.  
Contractor: Chase Drilling - Rig No. 1. Mud Supplier: Magcobar. Elevations:  
4687' GL, 4699' KB, RBM 12'.

7-6-79: W.O.C. Depth 515', PBTD 469'. Progress: Drlg. footage 441' and Reaming footage 35'. 12 $\frac{1}{4}$ " hole. Bit #1 STC, DT from 60' to 515'. 6 6 $\frac{1}{4}$ " drill collars; WOB 30,000#; RPM 140; drill pipe tool jts. and drill collar tool jts.: 4 $\frac{1}{2}$ " X-H. 6" x 7 3/4" pump; 120 SPM; 341 GPM; PP 600#; ann. vel.: DC 75 & DP 64; jet vel. 245; BHA: bit, bit sub, two 7" drill collars, crossover, four 6 $\frac{1}{4}$ " drill collars. Devs:  $\frac{1}{2}$  deg. at 266' and  $\frac{1}{4}$  deg. at 515'. Drilling with Gel-Water, wt. 8.5#; vis. 34. Spudded at 9:00 a.m. 7-5-79. Drilled and surveyed 515'. Worked tight pipe out of hole from 455' to 490', and reamed same. Circulated and conditioned. POOH and rigged up casing crew. Ran 13 jts. (518') 9 5/8", 36#/ft., K-55, ST&C. Shoe at 511' and baffle at 469'. Cemented with 195 sacks Class "H" plus 12% "Calseal" and 2% CaCl, followed with 50 sacks Class "H" plus 3% CaCl. Displaced and bumped plug with 1400 psi or 200 psi over pump pressure. Had 90 sacks excess cement. W.O.C. Cum. mud cost \$585. Chase 1-0-0. Drlg. Foreman: Stewart.

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000

7-7-79: Drilling sand and shale at 740'. Made 225'. 7 7/8" hole. WOC. Cut casing and welded well head. Tested BOP's to 1000 psi. Changed out kelly valve. Picked up BHA and ran in hole to top of cement at 469'. Drld. cement and float shoe and collar. Bit #2 in hole. BHA - bit, 2 drill collars, IB stabilizer, and 13 drill collars. Drlg. with KCl-water - Wt. 8.4#; Vis. 26; chlorides 500 ppm. Drlg. Foreman: Christensen.

7-8-79: Drilling and running surveys. Depth 1976' - sand and shale. Made 1236'. 7 7/8" hole. Bit #2 in hole. Background gas - 5 units; connection gas - 10 to 20 units. Max. gas 450 units. BHA - same as 7-7-79. Surveys:  $\frac{1}{2}$ ° at 1071'; 3/4° at 1276'. Drlg. with KCl water - Wt. 8.4#; Vis. 28; chlorides 6400 ppm. Drlg. Foreman: Christensen.

7-9-79: Drilling sand and shale at 2719'. Made 743'. 7 7/8" hole. Drilled to 2102'. Pulled out of hole for bit. Laid down IB stabilizer. Ran in hole and washed 40' to TD. Background gas - 5 to 10 units; trip gas 22 units; connection gas - 0. Sample top of Marlstone 2080'. Bit #2 - SMT F-3 - 515' to 2102'. Bit #3 in hole. 15 6 $\frac{1}{4}$ " drill collars; WOB 38,000#; 60 RPM; drill pipe tool jts. and drill collar tool jts.: 4 $\frac{1}{2}$ " X-H; 6" x 7 3/4" pump; 100 SPM; 285 GPM; PP 1300#; ann. vel. - 299 on drill collars and 164 on drill pipe; jet vel. 412; BHA - bit and 15 drill collars. Survey: 3/4° at 2102'. Drlg. with KCl-water - Wt. 8.4#; Vis. 27; pH 8.5; solids .4%; chlorides 6700 ppm. Cum. mud cost: \$3142. Chase Drlg. 4/0/0. Drlg. Foreman: Christensen.



Alex M. Yarsa  
Division Manager  
Production Department

CONOCO INC.  
152 NO. DURBIN  
CASPER, WYO. 82601  
(307) 234-7311

OURAY FIELD - Uintah Co., Utah

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2, T9S, R21E

7-17-79: Drilling sand and shale at 6187'. Made 267'. 7 7/8" hole. Background gas - 80 to 720 units; connection gas - 220 to 1200 units. Drlg. break: 6094-6126' - 1200 units gas. Bit #5 - HTC J-44 - in hole. 15 6 1/4" drill collars; WOB 40,000#; 56 RPM; drill pipe tool jts. and drill collar tool jts.: 4 1/2" X-H; 6" x 7 3/4" pump; 104 SPM; 296 GPM; PP 1400#; ann. vel. - 315 on drill collars and 184 on drill pipe; jet vel. 428; BHA - bit and 15 drill collars. Drlg. with KCl-polymer - Wt. 9.6#; Vis. 34; WL 16.4 cc; FC 1/32; pH 9; gel strength ini./10 min. 1 / 4; chromates 500 ppm; KCl 10,550 ppm; 5.6% solids; chlorides 61,000 ppm; PV 5; Yp 3. Cum. mud cost: \$20,053. Chase Drlg. 12/0/0. Drlg. Foremen: Christensen and DeClue.

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2, T9S, R21E

7-18-79: Drilling sand and shale at 6430'. Made 243'. 7 7/8" hole. Drilled to 6330'. Replaced liner in #1 pump. Drilled to 6405'. Ran survey. Drilled ahead to 6430'. Background gas - 80-220 units; connection gas - 200-1100 units; gas during survey - 1000-1360 units; 800 unit show at 6196-6202' - sandstone formation. Bit #5 in hole. 15 6 1/4" drill collars; WOB 40,000#; 56 RPM; drill pipe tool jts. and drill collar tool jts.: 4 1/2" X-H; 6" x 7 3/4" pump; 104 SPM; 296 GPM; PP 1700#; ann. vel. - 315 on drill collars and 184 on drill pipe; jet vel. 428; BHA - bit and 15 drill collars. Survey: 1 1/2" at 6405'. Drlg. with KCl-polymer - Wt. 9.5#; Vis. 34; WL 7.8 cc; FC 3/32; pH 9; gel strength ini./10 min. 0 / 1; chromates 400 ppm; 4.3% solids; KCl 9880 ppm; chlorides 75,000 ppm; PV 3; Yp 2. Cum. mud cost: \$21,033. Chase Drlg. 13/0/0. Drlg. Foreman: Christensen.

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2, T9S, R21E

7-19-79: Drilling sand and shale at 6630'. Made 200'. 7 7/8" hole. Drilled to 6432'. Pulled out of hole for bit #6. Cut drilling line. Ran in hole. Bit #5 - HTC J-44 - 5600-6432'. Bit #6 in hole. 15 6 1/4" drill collars; WOB 40,000#; 56 RPM; drill pipe tool jts. and drill collar tool jts.: 4 1/2" X-H; 6" x 7 3/4" pump; 114 SPM; 325 GPM; PP 1540#; ann. vel. - 345 on drill collars and 192 on drill pipe; jet vel. 402; BHA - bit and 15 drill collars. Background gas - 30 to 100 units; trip gas - 3000 units; connection gas - 80-1300 units. Show at 6456' to 6480' - 220 units gas and sample sand. Drlg. with KCl-polymer - Wt. 9.6#; Vis. 34; WL 6 cc; FC 1/32; pH 9.6; gel strength ini./10 min. 0 / 3; chlorides 85,000 ppm; 3.6% solids; 1/4 of 1% sand; PV 3; Yp 2. Cum. mud cost: \$22,276. Chase Drlg. 14/0/0. Drilling Foremen: Christensen and DeClue.



Alex M. Yarsa  
Division Manager  
Production Department

CONOCO INC.  
152 NO. DUBBIN  
CASPER, WYO. 82601  
(307) 234-7311

OURAY FIELD - Uintah Co., Utah

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2,  
T9S, R21E

7-10-79: Drilling sand and shale at 3351'. Made 632'. 7 7/8" hole. Drilled to 3140'. Gas increased to 2000+ units. Picked up off bottom. Closed BOP. Circ. and raised weight to 9.6#/gal., adding brine. Circ. out gas thru choke. Background gas 200 ppm. Connection gas 700 ppm. Bit #3 in hole. 15 6 1/4" drill collars; WOB 40,000#; 60 RPM; drill pipe tool jts. and drill collar tool jts.: 4 1/2" X-H; 6" x 7 3/4" pump; 100 SPM; 285 GPM; PP 1300#; ann. vel. - 294 on drill collars and 164 on drill pipe; jet vel. 412; BHA - bit and 15 drill collars. Drlg. with KCl-water - Wt. 9.3#; Vis. 28; pH 8; .34% solids; trace of sand; chlorides 97,000 ppm. Cum. mud cost: \$3142. Chase 5/0/0. Drlg. Foreman: Christensen.

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2,  
T9S, R21E

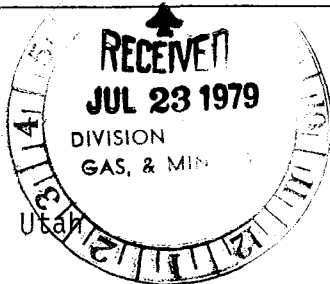
7-11-79: Drilling sand and shale at 4155'. Made 804'. 7 7/8" hole. Drilled to 3471'. Ran survey. Background gas - 200 to 300 units; connection gas - 400 to 420 units. Drlg. breaks: 3886-3900' - 430 units gas; 4050-4062' - 420 units gas; 4016-4019' - 370 units gas; 4143-4150' - 380 units gas. Note: All sand-stone breaks. Lost approx. 150 bbls. KCl water. Bit #3 in hole. 15 6 1/4" drill collars; WOB 40,000#; 60 RPM; drill pipe tool jts. and drill collar tool jts.: 4 1/2" X-H; 6" x 7 3/4" pump; 100 SPM; 285 GPM; PP 1300#; ann. vel. - 294 on drill collars and 164 on drill pipe; jet vel. 411; BHA - bit and 15 drill collars. Survey: 3/4° at 3471'. Drlg. with KCl-water - Wt. 9.5#; Vis. 28; pH 8; 1.9% solids; trace of sand; chlorides 96,000 ppm. Cum. mud cost: \$9256. Chase Drlg. 6/0/0. Drlg. Foreman: Christensen.

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2,  
T9S, R21E

7-12-79: Drilling sand and shale at 4720'. Made 565'. 7 7/8" hole. Drilled to 4300'. Ran survey: 1° at 4300'. Gas during survey: 500 units. Connection gas - 200 to 450 units; background gas - 100 to 300 units. Breaks: at 4581-4588' - 220 units gas; 4615-4623' - 310 units gas; 4626-4630' - 270 units gas. Bit #3 in hole. 15 6 1/4" drill collars; WOB 40,000#; 65 RPM; drill pipe tool jts. and drill collar tool jts.: 4 1/2" X-H; 6" x 7 3/4" pump; 100 SPM; 285 GPM; PP 1300#; ann. vel. - 294 on drill collars and 164 on drill pipe; jet vel. 411; BHA - bit and 15 drill collars. KCl-water - Wt. 9.6#; Vis. 29; FC 1/32; pH 8; 4.6% solids; trace of sand; chlorides 79,000 ppm. Cum. mud cost: \$10,300. Chase Drlg. 7/0/0. Drilling Foreman: Christensen.



Alex M. Yarsa  
Division Manager  
Production Department



CONOCO INC.  
152 NO. DURBIN  
CASPER, WYO. 82601  
(307) 234-7311

OURAY FIELD - Uintah Co., Utah

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2, T9S, R21E

7-13-79: Drilling sand and shale at 5136'. Made 416'. 7 7/8" hole. Drilled to 4845'. Circulated and pulled out of hole for bit #4. Ran in hole and washed 30' to bottom. Drilled junk from bit #3. Drlg. ahead while mudding up. Bit #3 - STC F-45 - 2102' to 4845'. Bit #4 in hole. 15 6 1/4" drill collars; WOB 40,000#; 56 SPM; drill pipe tool jts. and drill collar tool jts.: 4 1/2" X-H; 6" x 7 3/4" pump; 104 SPM; 296 GPM; PP 1400#; ann. vel. - 315 on drill collars and 184 on drill pipe; jet vel. 428; BHA - bit and 15 drill collars. Survey: 1 1/2° at 4780'. Drlg. with KCl-polymer - Wt. 9.6#; Vis. 30; FC 3/32; pH 9; gel strength ini./10 min. 1 / 2; 6.5% solids; 1/4 of 1% sand; chlorides 4800 ppm; PV 3; Yp 2. Cum. mud cost: \$11,067. Chase Drlg. 8/0/0. Drlg. Foreman: Christensen.

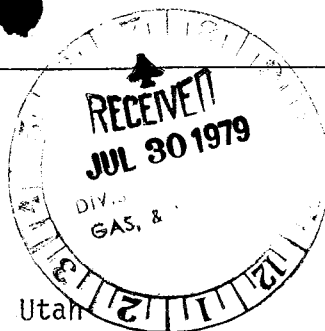
Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2, T9S, R21E

7-14-79: Drilling sand and shale at 5465'. Made 329'. 7 7/8" hole. Drilled to 5281'. Circulated and ran survey. Background gas - 60 to 300 units; connection gas - 120 to 500 units; gas during survey - 2000 units. Sample top of Wasatch 5350'. Bit #4 in hole. BHA - bit and 15 drill collars. Survey: 1 1/2° at 5281'. Drlg. with KCl-polymer - Wt. 9.5#; Vis. 33; WL 19.6 cc; chlorides 48,000 ppm. Drlg. Foreman: Don Christensen.

7-15-79: Drilling sand and shale at 5635'. Made 170'. 7 7/8" hole. Drld. to 5530'. Repacked swivel and drilled to 5600'. Ran survey. Pulled out of hole for bit #5. Ran in hole and washed 40' to TD. Background gas - 80 to 300 units; connection gas - 150 to 400 units; trip gas - 2100 units. Samples 80% shale. Bit #4 - STC F-3 - 4845' to 5600'. Bit #5 in hole. BHA - bit and 15 drill collars. Drlg. with KCl-polymer - Wt. 9.5#; Vis. 32; WL 9.2 cc; chlorides 43,000 ppm. Drlg. Foreman: Christensen.

7-16-79: Drilling sand and shale at 5920'. Made 285'. 7 7/8" hole. Drilled to 5656' and ran survey. Bit #5 in hole. 15 6 1/4" drill collars; WOB 40,000#; 56 SPM; drill pipe tool jts. and drill collar tool jts.: 4 1/2" X-H; 6" x 7 3/4" pump; 104 SPM; 296 GPM; PP 1400#; ann. vel. - 315 on drill collars and 184 on drill pipe; jet vel. 428; BHA - bit and 15 drill collars. Survey: 1 1/2° at 5656'. Drlg. with KCl-polymer - Wt. 9.5#; Vis. 33; WL 8.4 cc; FC 1/32; pH 8; gel strength ini./10 min. 1 / 3; chromates 600 ppm; KCl 11,056 ppm; 5% solids; 1/4 of 1% sand; chlorides 59,000 ppm; PV 4; Yp 4. Background gas - 80 to 200 units; connection gas - 200 to 400 units; gas during survey: 1800 units. Cum. mud cost: \$18,297. Chase Drlg. 11/0/0. Drlg. Foreman: Christensen.

Alex M. Yarsa  
Division Manager  
Production Department



CONOCO INC.  
152 NO. DURBIN  
CASPER, WYO. 82601  
(307) 234-7311

OURAY FIELD - Uintah Co., Utah

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2, T9S, R21E

7-20-79: Drilling sand and shale at 6868'. Made 238'. 7 7/8" hole. Drilled to 6652'. Replaced rotating head. Background gas - 60 to 120 units; connection gas - 100 to 200 units; down gas - 210 units. Bit #6 in hole. 15 6 1/4" drill collars; WOB 40,000#; 56 RPM; drill pipe tool jts. and drill collar tool jts.: 4 1/2" X-H; 6" x 7 3/4" pump; 110 SPM; 313 GPM; PP 1500#; ann. vel. - 330 on drill collars and 200 on drill pipe; jet vel. 378; BHA - bit and 15 drill collars. KCl-polymer - Wt. 9.6#; Vis. 32; WL 6 cc; FC 1/32; pH 9.6; gel strength 0 / 3; chromates 300 ppm; KCl 9200 ppm; chlorides 85,000 ppm; 3.6% solids; 1/4 of 1% sand; PV 4; Yp 1. Cum. mud cost: \$23,478. Chase Drlg. 15/0/0. Drilling Foremen: Christensen and DeClue.

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2, T9S, R21E

7-21-79: Drilling sand and shale at 7138'. Made 270'. 7 7/8" hole. Bit #6 in hole. BHA - bit and 15 drill collars. Drlg. with KCl-polymer - Wt. 9.6#; Vis. 32; WL 8.4 cc; chromates 350 ppm; KCl 9800 ppm; chlorides 85,000 ppm. Drlg. Foremen: Christensen and DeClue.

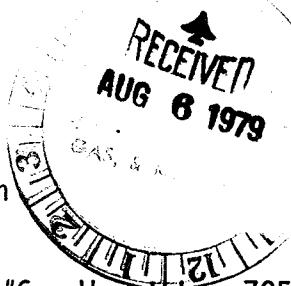
7-22-79: Logging. Depth 7250' - sand and shale. Made 112'. 7 7/8" hole. Drilled to 7250'. Circ. 1 hr. Made short trip of 15 stands. No drag or fill. Circ. 3 hrs. Pulled out of hole. Rigged up Schlumberger. Ran DLL-GR. Now running FDC-CNL-GR. Survey: 1 1/2° at 7250'. Bit #6 - HTC J-33 - 6432' to 7250'. BHA - bit and 15 drill collars. Drlg. with KCl-polymer - Wt. 9.6#; Vis. 33; WL 7.4 cc; chlorides 86,000 ppm. Drlg. Foremen: Christensen and DeClue.

7-23-79: Cementing second stage. Corrected TD 7261' - sand and shale. 7 7/8" hole. Finished logging as follows: DLL-GR - 7258' to casing shoe, FDC-CNL-GR from 7258' to 5500', FDC-GR-Caliper from 5000' to 2600', and Caliper from 2600' to casing. Rigged down Schlumberger. Ran in hole. Circ. and cond. hole. Rigged up casing crew. Pulled out of hole. Laid down BHA and ran 180 jts. 5.5#, 17#/ft. K-55, LT&C casing. Landed at 6751' with DV tool at 5166'. Ran 21 centralizers, two cement baskets, guide shoe, and diff. fill float collar. Circ. and rigged up Halliburton. Pumped 20 bbls. "Mud Flush." Cemented first stage with 550 sacks Class :H: with 18% salt plus 0.4% "CFR-2" plus 0.3% "Halad-9"; displaced with water. Bumped plug at 4:15 a.m. Plug okay with good circulation. Dropped bomb and opened DV tool. Circ. and cementing second stage at 6:00 a.m. KCl-polymer - Wt. 9.6#; Vis. 33; WL 6.8 cc; FC 1/32; pH 9.8; gel strength ini./10 min. 0 / 4; 3.6% solids; 1/4 of 1% sand; chlorides 85,000 ppm; PV 6; Yp 0. Cum. mud cost: \$26,815. Chase Drlg. 16 1/2/1 1/2/0. Drlg. Foreman: Christensen.

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OURAY FIELD - Uintah Co., Utah

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2,  
T9S, R21E

7-24-79: Rigging down. TD 7261' - sand and shale. PBTD 6710'. 7 7/8" hole. Finished cementing second stage with 1145 sacks 50-50 Poz with 8% gel plus 10% salt and 0.5 "CFR-2." Displaced with water. Lost returns on last 10 bbls. Bumped plug at 7:45 a.m. 7-23-79. Plug held. Rigged down Halliburton. Set slips and nipple stack. Cut casing, cleaned mud tanks, and released rig at 1:00 p.m. 7-23-79. Chase Drlg. 16 1/2/0. Drlg. Foremen: Christensen and DeClue.

Conoco Ankerpont et al 2 #6 - Wasatch 7250' - Conoco 1.0000000 - NE NW Sec. 2,  
T9S, R21E

TD 7261'. 7-25-79: Waiting on completion unit. 16 1/2/0.

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2,  
T9S, R21E

TD 7261'. 7-26-79: Waiting on completion unit. 16 1/2/0.

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2,  
T9S, R21E

TD 7261'. 7-27-79: Waiting on completion unit. 16 1/2/0.

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2,  
T9S, R21E

TD 7261'. 7-28-79: Waiting on completion unit. 16 1/2/0.

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2,  
T9S, R21E

TD 7261'. 7-31-79: Waiting on completion unit. 16 1/2/0.

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2,  
T9S, R21E

TD 7261'. 8-1-79: Waiting on completion unit 16 1/2/0.

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2,  
T9S, R21E

TD 7261'. 8-2-79: Waiting on completion unit. 16 1/2/0.





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OURAY FIELD - Uintah Co., Utah

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 NE NW Sec. 2,  
T9S, R21E

TD 7261'. 8-3-79: Waiting on completion unit. 16½/2/0.

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2,  
T9S, R21E

TD 7261'. 8-6-79: Waiting on completion unit. 16½/2/0.

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2,  
T9S, R21E

TD 7261'. 8-7-79: Waiting on completion unit. 16½/2/0.

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2,  
T9S, R21E

TD 7261'. 8-8-79: Waiting on completion unit. 16½/2/0.

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2,  
T9S, R21E

TD 7261'. 8-9-79: Waiting on completion unit. 16½/2/0.

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2,  
T9S, R21E

TD 7261'. 8-10-79: Waiting on completion unit. 16½/2/0.

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2,  
T9S, R21E

TD 7261'. 8-13-79: Waiting on completion unit. 16½/2/0.

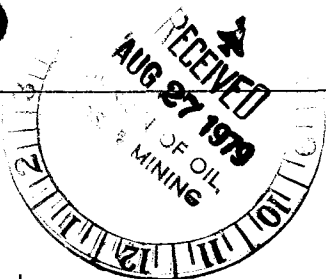
Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2,  
T9S, R21E

TD 7261'. 8-14-79: Waiting on completion unit. 16½/2/0.

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2,  
T9S, R21E

TD 7261'. 8-15-79: Waiting on completion unit. 16½/2/0.

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OURAY FIELD - Uintah Co., Utah

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2,  
T9S, R21E

TD 7261'. 8-16-79: Waiting on completion unit. 16½/2/0.

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2,  
T9S, R21E

TD 7261'. 8-17-79: Waiting on completion unit. 16½/2/0.

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2,  
T9S, R21E

TD 7261'. 8-18,19 & 20-79: Waiting on completion unit. 16½/2/0.

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2,  
T9S, R21E

TD 7261'. 8-20-79: Waiting on completion unit. 16½/2/0.

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec.  
2, T9S, R21E

TD 7261'. 8-21-79: Waiting on completion unit. 16½/2/0.

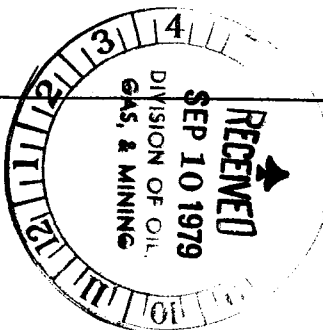
Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec.  
2, T9S, R21E

TD 7261'. 8-22-79: Waiting on completion unit. 16½/2/0.

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec.  
2, T9S, R21E

TD 7261'. 8-23-79: Waiting on completion unit. 16½/2/0.

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OURAY FIELD - Uintah Co., Utah

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2, T9S, R21E

TD 7261'. 8-29-79: Moved in workover unit and rigged up. Rigged up drilling and circulating equipment. Picked up 4 3/4" bit and tallied and singled in 2 7/8" tubing. Drilled stage collar at 5166'. Circulated hole. Picked up and tallied tubing in hole to 6710' PBTD. Preparing to pull tubing and run scraper. 16 1/2/1.

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2, T9S, R21E

TD 7261'. 8-30-79: Pulled tubing and bit. Picked up 5 1/2" scraper and ran in hole with tubing to 6710'. No fillup. Circulated hole for one-half hour. Displaced hole with 160 bbls. 2% KCl water. Pulled tubing to 5397'. Displaced hole with 115 bbls. saturated brine water. Pulled tubing and scraper. SDON. 16 1/2-2-2.

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2, T9S, R21E

TD 7261'. 8-31-79: Pulled tubing and scraper. Installed tubing head. Rigged up B-J. Hooked to head. Tested head to 5000#. Held for 10 min. Tested okay. Rigged down B-J. Hooked up Oilwell Perforators. Ran GR-CCL; correlated with Schlumberger Density-Neutron Log. Perforated Wasatch with select fire hollow steel carrier with one shot at the following zones:

<u>Zone I</u>	<u>Zone II</u>	<u>Zone III</u>	<u>Zone IV</u>	<u>Zone V</u>	<u>Zone VI</u>
5699'	5904'	5996'	6103'	6202'	6468'
5701'	5905'	5997'	6106'	6202.5'	6470'
5703'	5906'	6004'	6108'	6203'	6472'
5754'	5907'	6005'	6110'	6203.5'	6476'
5758'	5908'	6006'	6112'	6204'	6477'
5762'	5909'	6007'	6117'	6204.5'	6478'
5766'	5910'	6008'	6119'	6205'	6479'
5768'	5911'	6009'	6121'	6205.5'	6480'
	5912'	6010'			6481'
			6123'		6482'
			6125'		

Shot with 54 holes - 71'. Rigged down perforators. SDON.

9-1-79: Picked up 5 1/2" treating packer with 5 1/2" bridge plug. Ran in hole with tubing. Ran bridge plug to 6550'. Pulled packer to 6400' and set. Closed BOP. Closed well in. SDON. Hauled in frac tanks and set. Hauling in frac water.

9-2-79: Shut down on Sunday.

9-3-79: Shut down on holiday.

7-6-79



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Conoco Ankerpont et al 2 #6  
Operator: Conoco, Inc. Address: 152 N. Durbin, Casper, WY  
Contractor: Chase Drllg. Co. Address: One Park Central, Denver, CO  
Location NE 1/4 NW 1/4; Sec. 2 T. 9 N, R. 21 E; XX XX Uintah County.

Water Sands: None.

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From-	To-	Flow Rate or Head	Fresh or Salty
1. _____			
2. _____			
3. _____			
4. _____			
5. _____			

(Continue on Reverse Side if Necessary)

Formation Tops:

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.  
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.  
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



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(307) 234-7311

OURAY FIELD - Uintah Co., Utah

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2, T9S, R21E

TD 7261'. 9-4-79: Rigged up Dowell. Pressure tested lines to 5500#. Pressured up on tubing to 5000#. Tubing held pressure. Formation would not break. Released pressure. Pressured back to 5000#. Formation would not take fluid. Released pressure. Pulled one stand of tubing and set packer at 6340'. Pressured to 5000#. No breakdown. Released pressure. Ran tubing and packer to bridge plug at 6550'. Ran tools to PBTD 6700'. Checked okay with PBTD. Pulled tubing with packer and bridge plug. Strapped tubing coming out of hole. Found 5' tally error. Not enough to make any difference. Picked up bridge plug and packer. Started back in hole. Will spot acid across perforations to break down formation. SDON.

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2, T9S, R21E

TD 7261'. 9-5-79: Finished running packer, bridge plug and 2 7/8" tubing. Set bridge plug at 6563' KB. Spotted 100 gal. 15% "MSR 100" across perforations. Pulled packer up and set at 6324' KB. Pressured up to 5200 psi; held for 5 min.; slow leakoff. Released packer; ran back to top of bridge plug. Pumped 2 bbls. acid. Pulled up. Set packer at 6324' KB. Pressured up to 3100 psi; broke back to 400 psi. Pumped 700 gal. 15% acid at 5 B/M and 1800 psi. Increased rate with displacement to 7 B/M at 3400 psi. Pressure gradually broke back to 1600 psi while displacing acid with 40 bbls. 2% KCl water. Dropped 20 ball sealers during treatment; good ball action; did not ball completely off. Pumped a total of 880 gal. 15% "MSR 100" acid into perfs from 6468' to 6482' (Zone VI, 10 perfs total). Flowed back 25 bbls. of load water. Rigged up and swabbed back 35 bbls. of load water and spent acid. Released packer and retrieved bridge plug. Moved bridge plug to 6257' KB and set packer at 5948'. Pumped into perfs from 6005' to 6205.5' (Zones III, IV, and V - 27 perfs) to establish rate at 3 B/M and 1600 psi. Acidized with 1300 gal. 15% "MSR 100", dropping one ball/bbl. during treatment. Pumped at 7 B/M and 2800 psi. Complete ball-off with 66 balls at 6000 psi. Avg. press. 2900 psi. SI 30 min.; released pressure. Flowed back 20 bbls. load water. Swabbed back 20 bbls. load water and spent acid. Released packer and retrieved bridge plug. Moved bridge plug to 5690' KB. Pulled and set packer at 5580' KB. Pumped into perfs from 5754' to 5912' (Zones I and II - 17 perfs total) to establish rate at 3 B/M and 1700 psi. Acidized with 1150 gal. of 15% "MSR-100" with one ball sealer/bbl. Treated at 7 B/M and 2700 psi. Avg. treating press. 3100 psi. Dropped 44 ball sealers; good balling action; no ball-off. SI 30 min. Opened well to pit. Unloaded load water and spent acid. Choked at 1/2". Left flowing to pit overnight. Used a total of 3330 gal. of 15% "MSR-100" acid and 114 ball sealers. 16 1/2/2/6.

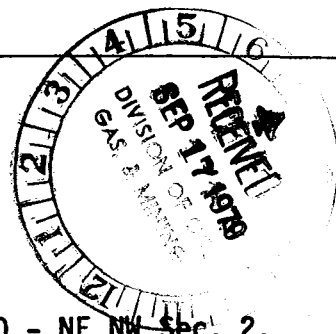
Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2, T9S, R21E

TD 7261'. 9-6-79: Killed well with brine water. Difficult to hold down. Pulled 2 7/8" tubing, packer, and bridge plug. Tallied in with 130 jts. 2 1/16" tubing. 44 more jts. to run. Will frac well this morning. 16 1/2/2/7.



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OURAY FIELD - Uintah Co., Utah

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2, T9S, R21E

TD 7261'. 9-7-79: Finished running tubing. Ran 174 jts. 2 1/16" N-80 I.J. tubing. Landed in head with 2 3/8" blast sub. Hooked up wellhead. Hooked up Dowell. Fractured well as follows: All frac fluid was 2% KCl water containing 40#/1000 gal. J-266, 20#/1000 gal. Adomite Aqua, and 1 gal./1000 gal. F-78 surfactant. All sand was 20-40 mesh sand. Pumped 16,000 gal. frac fluid pad at 65 B/M at 4800 psi. Pumped 16,000 gal. frac fluid with 0.5 ppg sand at 62 B/M and 4500 psi. Pumped 16,000 gal. frac fluid with 1.0 ppg sand at 64 B/M at 4600 psi. Pumped 20,000 gal. frac fluid with 1.5 ppg sand at 64 B/M at 4200 psi. Pumped 32,000 gal. frac fluid with 2.0 ppg sand at 64 B/M at 4200 psi. Pumped 40,000 gal. frac fluid with 3.0 ppg sand at 70 B/M at 4200 psi. Pumped 100 gal. frac fluid pad at 70 B/M at 4200 psi. Pumped 850 gal. frac fluid pad at 70 B/M at 4200 psi, dropping 30 ball sealers. Pumped 12,000 gal. frac fluid pad at 40 B/M at 4800 psi. Pumped 8000 gal. frac fluid with 0.5 ppg sand at 40 B/M at 4800 psi. Pumped 8000 gal. frac fluid with 1.0 ppg sand at 40 B/M at 4800 psi. Pumped 10,000 gal. frac fluid with 1.5 ppg sand at 46 B/M at 4700 psi. Pumped 16,000 gal. frac fluid with 2.0 ppg sand at 40 B/M at 4200 psi. Pumped 20,000 gal. frac fluid with 3.0 ppg sand at 53 B/M at 4300 psi. Displaced with 112 bbls. of 2% KCl water containing 20#/1000 gal. J-266 at 63 B/M at 4300#. Avg. rate 65 B/M. Max. press. 5300#; avg. press. 4500#. Displacement press. 2000# at 18 B/M. ISIP 1800#; 10 min. SIP 1750#. Used 357,000# 20-40 sand and 5249 bbls. load fluid. Shut well in overnight to dissipate pressure.

9-8-79: Well SI overnight (17 hrs.) TP and CP 1190#. Opened well up at 8:00 a.m. at 10 B/H at 12 noon. Opened up to 15 B/H at 4:00 p.m. Opened well up to 20 B/H. TP 800#, CP 1000#. Flowed back approx. 10 BLW.

9-9-79: Flowed well overnight. Made 360 BLW. TP 750#, CP 950#. At 3:30 p.m. flowing at 20 B/H with TP 650#, CP 850#. Recovered 550 BL recovered. 4699 bbls. load to recover. Flowing back load fluid. 16 1/2/10.

TD 7261'. 9-10-79: Well flowed to tank overnight. TP 400#, CP 600#. Flowed at 20 BF/Hr. At 11:00 a.m., TP 540#, CP 700#. Recovered 1004 BLF. At 1:00 p.m. TP 600#, CP 800#. Rec. 1070 BLF. Well making gas. Turned well to pit. Flowed thru 1/2" choke to pit. At 4:00 p.m. TP 650#, CP 1000#. Rec. 1130 BLF. Cleaning to pit with very heavy spray of water and moderate gas blow. Rigged down unit. Moved to Mtn. Lion 34 #2. 4119 BLF to recover. 16 1/2/11.

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2, T9S, R21E

TD 7261'. 9-11-79: Flowed well to pit overnight thru 1/2" choke. TP 850#, CP 1150#. Flowing approx. 18 BW/Hr. At 4:00 p.m. TP 1250#, CP 2175#. Blowing very heavy mist and gas. Closed choke to 14/64". Estimated flow rate of 18 BLW/Hr. Recovered 1570 BLW. 3679 BLW to recover. 16 1/2/12.



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OURAY FIELD - Uintah Co., Utah

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2,  
T9S, R21E

TD 7261'. 9-12-79: Flowed well to pit overnight. TP 1500#, CP 2150#. Est. flow rate of 105 BLW/D. Pressure remained same on tubing and casing all day. Rec. 1675 BLW. 3574 BLW to recover. 16½/2/13.

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000 - NE NW Sec. 2,  
T9S, R21E

TD 7261'. 9-13-79: Flowed to pit overnight. TP 2050#, CP 2200#. At 8:00 a.m. flowed approx. 1.0 MMCF thru 14/64" choke. Very light mist. Put well thru production unit thru 6/64" choke. Rate after 4 hrs. of stabilized flowing was 670 MCF with TP 2050# and CP 2195#. No fluids recovered in 4 hrs. Shut well in for sales line connection. Drop from report. Will report test when flowing to sales line. 16½/2/13.



JS

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11-12-79

FINALS ON COMPLETED DRILLING WELLS

OURAY FIELD

Conoco Ankerpont et al 2 #6 - Wasatch - 7250' - Conoco 1.0000000

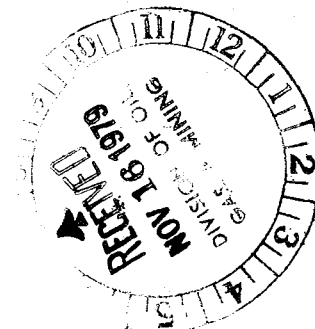
Location: 765' FNL, 1577' FWL (NE NW) Sec. 2, T9S, R21E, Uintah Co., Utah.  
AFE 12-61-1887. API Well No. 43-047-30572. Fed. Lse. No. 14-20-H-62-3012.  
TD 7250', PBTD 6710'. Elevations: GL 4686', KB 4698', RBM 12'. Spudded  
7-5-79. Rig released 7-23-79. Completed 11-8-79 in Wasatch. NEP 116'.  
Ran DLL-GR, FDC-CNL-GR, FDC-GR-Caliper, and GR-CCL. Tops:

Green River Marlstone	2050'
Green River "A" Sand	3360'
" " "A-1"	3513'
" " "B"	3652'
" " "D" Zone	4690'
Wasatch	5250'

Perfs:

<u>Zone I</u>	<u>Zone II</u>	<u>Zone III</u>	<u>Zone IV</u>	<u>Zone V</u>	<u>Zone VI</u>
5699'	5904'	5996'	6103'	6202'	6468'
5701'	5905'	5997'	6106'	6202.5'	6470'
5703'	5906'	6004'	6108'	6203'	6472'
5754'	5907'	6005'	6110'	6203.5'	6476'
5758'	5908'	6006'	6112'	6204'	6477'
5762'	5909'	6007'	6117'	6204.5'	6478'
5766'	5910'	6008'	6119'	6205'	6479'
5768'	5911'	6009'	6121'	6205.5'	6480'
	5912'	6010'	6123'		6481'
			6125'		6482'

Acidized and frac'd well. Initial potential: Flowed 1.5 MMCFGPD on  
11-8-79. TP 1900#, CP 2090#. Line press. 480#. Gas Contract No. 8289.  
Opened to sales line at 2:30 p.m. 10-29-79. Purchaser: Mtn. Fuel Supply.  
Casing record: 9 5/8" set at 511'; 5 1/2" set at 6751'. 2 1/16" tubing at  
5600'. FINAL REPORT.





UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

3

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3012																									
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME AI 3012																									
2. NAME OF OPERATOR Conoco Inc.				7. UNIT AGREEMENT NAME																									
3. ADDRESS OF OPERATOR 907 N. Union Blvd., Casper, Wyoming 82601				8. FARM OR LEASE NAME Conoco Ankerpont Et Al 2																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 765' FNL, 1577' FWL (NE NW) At top prod. interval reported below At total depth				9. WELL NO. 6																									
14. PERMIT NO. _____ DATE ISSUED 5/11/79				10. FIELD AND POOL, OR WILDCAT Ouray - Wasatch																									
15. DATE SPURRED 7/5/79				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 2, T9S, R21E																									
16. DATE T.D. REACHED 7/22/79				12. COUNTY OR PARISH Utah																									
17. DATE COMPL. (Ready to prod.) 11/8/79				13. STATE Utah																									
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4686' GL, 4698' KB				19. ELEV. CASINGHEAD																									
20. TOTAL DEPTH, MD & TVD 7250'		21. PLUG, BACK T.D., MD & TVD 6710'		23. INTERVALS DRILLED BY A11																									
22. IF MULTIPLE COMPL., HOW MANY* →				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch 5699'-6482'																									
25. WAS DIRECTIONAL SURVEY MADE Yes				26. TYPE ELECTRIC AND OTHER LOGS RUN DLL-GR, FDC-CNL-GR, FDC-GR-Caliper, GR-CCL																									
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)																									
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>13 3/8"</td><td>54.5#</td><td>60'</td><td>17 1/2"</td><td>85 sacks Class "H"</td><td></td></tr><tr><td>9 5/8"</td><td>36#</td><td>511'</td><td>12 1/4"</td><td>245 sacks Class "H"</td><td></td></tr><tr><td>5 1/2"</td><td>17#</td><td>6751'</td><td>7 7/8"</td><td>1695 sacks Class "H" &amp;</td><td>50-50 Pozmix</td></tr></tbody></table>						CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	13 3/8"	54.5#	60'	17 1/2"	85 sacks Class "H"		9 5/8"	36#	511'	12 1/4"	245 sacks Class "H"		5 1/2"	17#	6751'	7 7/8"	1695 sacks Class "H" &	50-50 Pozmix
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31. PERFORATION RECORD (Interval, size and number)																													
<table border="1"><tbody><tr><td>Zone 1 - 5699'-5768'</td><td>8 shots</td></tr><tr><td>Zone 2 - 5904'-5912'</td><td>9 shots</td></tr><tr><td>Zone 3 - 5996'-6010'</td><td>9 shots</td></tr><tr><td>Zone 4 - 6103'-6125'</td><td>10 shots</td></tr><tr><td>Zone 5 - 6202'-6205.5'</td><td>8 shots</td></tr></tbody></table>						Zone 1 - 5699'-5768'	8 shots	Zone 2 - 5904'-5912'	9 shots	Zone 3 - 5996'-6010'	9 shots	Zone 4 - 6103'-6125'	10 shots	Zone 5 - 6202'-6205.5'	8 shots														
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																													
<table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>5699'- 6482'</td><td>3330 gal. 15% MSR-100 acid</td></tr><tr><td>5699'- 6482'</td><td>357,000# 20-40 sand and 5249 bbls. load fluid</td></tr></tbody></table>						DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	5699'- 6482'	3330 gal. 15% MSR-100 acid	5699'- 6482'	357,000# 20-40 sand and 5249 bbls. load fluid																		
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33.* Zone 6 - 6468'-6482' 10 shots																													
PRODUCTION																													
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1900#	2090#	→	---	1.5 MMCFGPD	---	---																							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																													
35. LIST OF ATTACHMENTS																													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																													
SIGNED <u>J.C. Thompson</u> TITLE <u>Administrative Supervisor</u> DATE <u>November 14, 1979</u>																													

\*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well ☐ other ☐  
2. NAME OF OPERATOR  
Conoco Inc.  
3. ADDRESS OF OPERATOR  
907 Rancho Road, Casper, WY 82601  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 765' FNL, 1577' FWL NE/NW  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

(other) Report of production facilities.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A flow line has been laid to a dehydration unit approximately 125' to the south of the well. Liquids from the dehydrator will be stored in a 400 bbl tank. Gas sales from the dehydrator will be gathered by Mountain Fuel Supply Company, which will construct, operate, and maintain the gas sales line.

RECEIVED  
FEB 15 1980  
DIVISION OF  
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED David A. Graham TITLE Admin. Supervisor DATE 2/13/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UOGCC(2) File

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

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AT SURFACE: 765' FNL, 1577' FWL NE/NW  
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AT TOTAL DEPTH:  
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TEST WATER SHUT-OFF ☐ ☐  
FRACTURE TREAT ☐ ☐  
SHOOT OR ACIDIZE ☐ ☐  
REPAIR WELL ☐ ☐  
PULL OR ALTER CASING ☐ ☐  
MULTIPLE COMPLETE ☐ ☐  
CHANGE ZONES ☐ ☐  
ABANDON\* ☐ ☐  
(other) Report of production facilities.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached is a drawing of the production facilities that have been constructed on the subject location.

5. LEASE  
14-20-H62-3012  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
AL 3012  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Conoco Ankerpont et al 2  
9. WELL NO.  
6  
10. FIELD OR WILDCAT NAME  
Ouray - Wasatch  
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
Section 2, T9S, R21E  
12. COUNTY OR PARISH 13. STATE  
Uintah Utah  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4686' Ungraded Ground

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

MAR 10 1980

DIVISION OF  
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

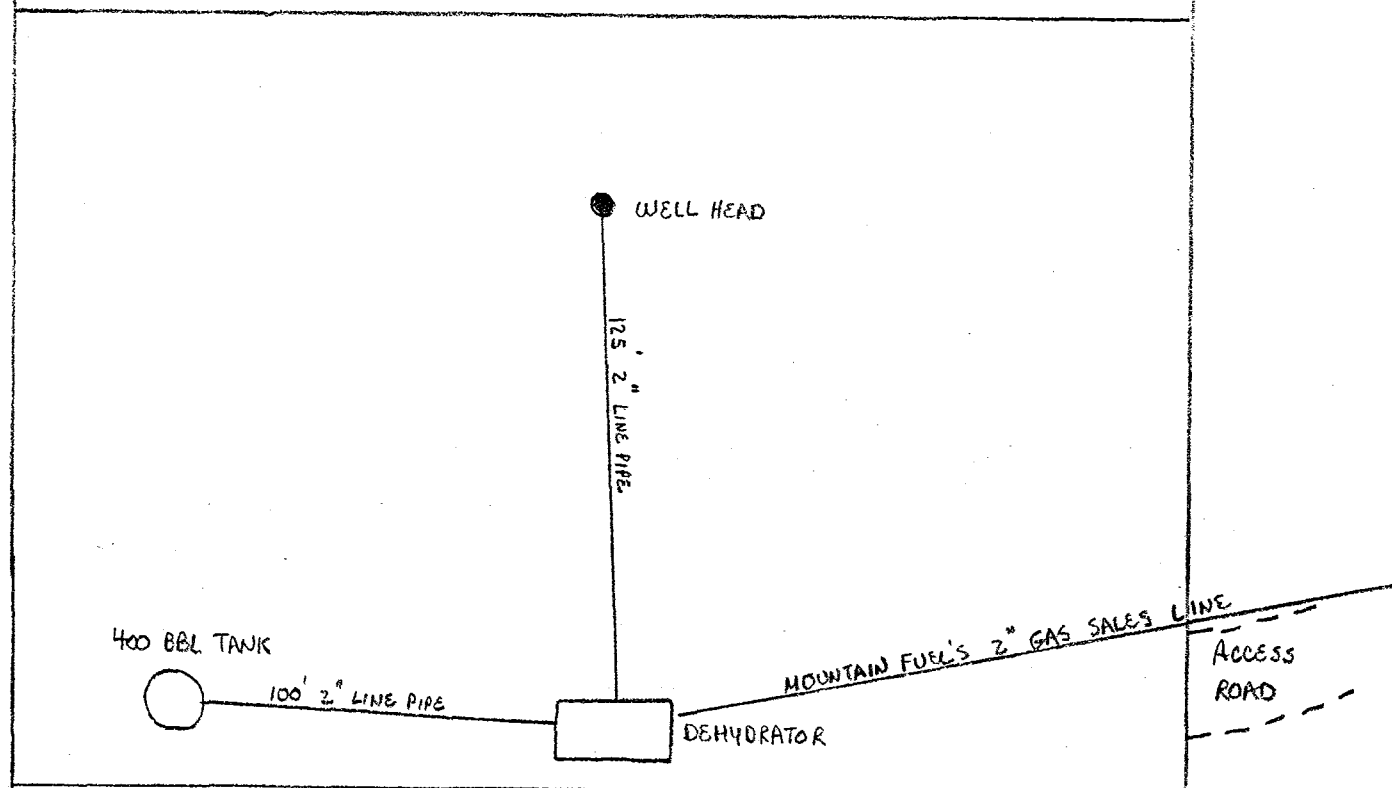
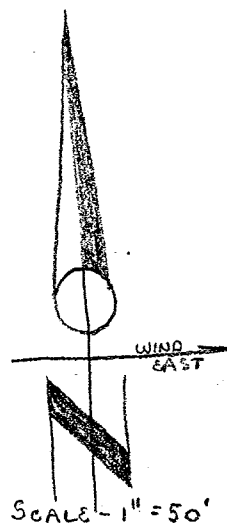
SIGNED J.C. Thompson TITLE Admin. Supervisor DATE 3/6/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UOGCC File

# RESERVE PIT AREA



CONOCO ANKERPONT ET AL 2 NO. 6

**RECEIVED**

MAR 10 1980

DIVISION OF  
OIL, GAS & MINING



Alex M. Yarsa  
Division Manager  
Production Department

Conoco Inc.  
907 Rancho Road  
Casper, WY 82601  
(307) 234-7311

February 12, 1982

U. S. G. S.  
Dept. of Natural Resources  
Div. of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, UT 84114

Gentlemen:

Production Facility Layouts/  
Bench Mark Locations  
27 Conoco Ouray Wells  
Uintah County, Utah  
File: PC-416-CF

RECEIVED  
FEB 19 1982

DIVISION OF  
OIL, GAS & MINING

Attached are plats detailing the production facility layouts and bench mark locations for 27 Conoco Ouray wells located in Uintah County, Utah. These plats are furnished in compliance with Supplemental Stipulation No. 11, which accompanied the approved APDs. Plats for the remaining two locations will be furnished at a later date.

Very truly yours,

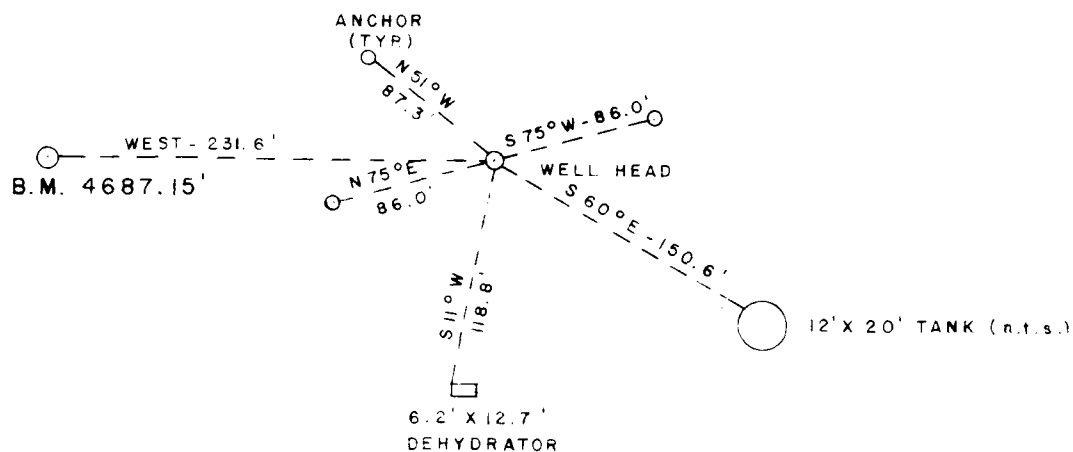
A. M. Yarsa  
Division Manager

abs

att.

PROJECT  
CONOCO INC.

Production Facilities  
Layout for Well location,  
ANKERPONT Et. Al. 2 #  
6, located in Section 2  
T 9 S, R 21 E, S.L.B.&M.  
Uintah County, Utah.



NOTE: Compass Bearings.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Lawrence C. Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE	1" = 100'	DATE	1 - 14 - 82
PARTY	DA JK LZ	REFERENCES	GLO Plat
WEATHER	Cold	FILE	CONOCO

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
Conoco Inc.

3. ADDRESS OF OPERATOR  
907 Rancho Road Casper, WY 82601

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 765' FNL, 1,577' FWL (NE/NW)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Well Completion Corrections (Form 9-330)

5. LEASE  
14-20-H62-3012

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
AL-3012

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Conoco Ankerpont et al 2

9. WELL NO.  
6

10. FIELD OR WILDCAT NAME  
Ouray-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 2, T9S, R21E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. API NO.  
43-047-30572

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4,698' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Sections 17 and 25 of the subject well's Completion Report (Form 9-330) were erroneously completed and Section 38 was omitted. Sections 17, 25 and 38 corrections are as follows:

17. Date Completed (Ready to Prod.) - 9/13/79

25. Was Directional Survey Made? No

38. Geological Markers (See attached).

RECEIVED

MAR 26 1982

DIVISION OF  
OIL, GAS & MINING

Set @ \_\_\_\_\_ Ft.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Thompson TITLE Adm. Supervisor DATE 3/23/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

USGS, Salt Lake City(3) UOGCC(2) File PHH

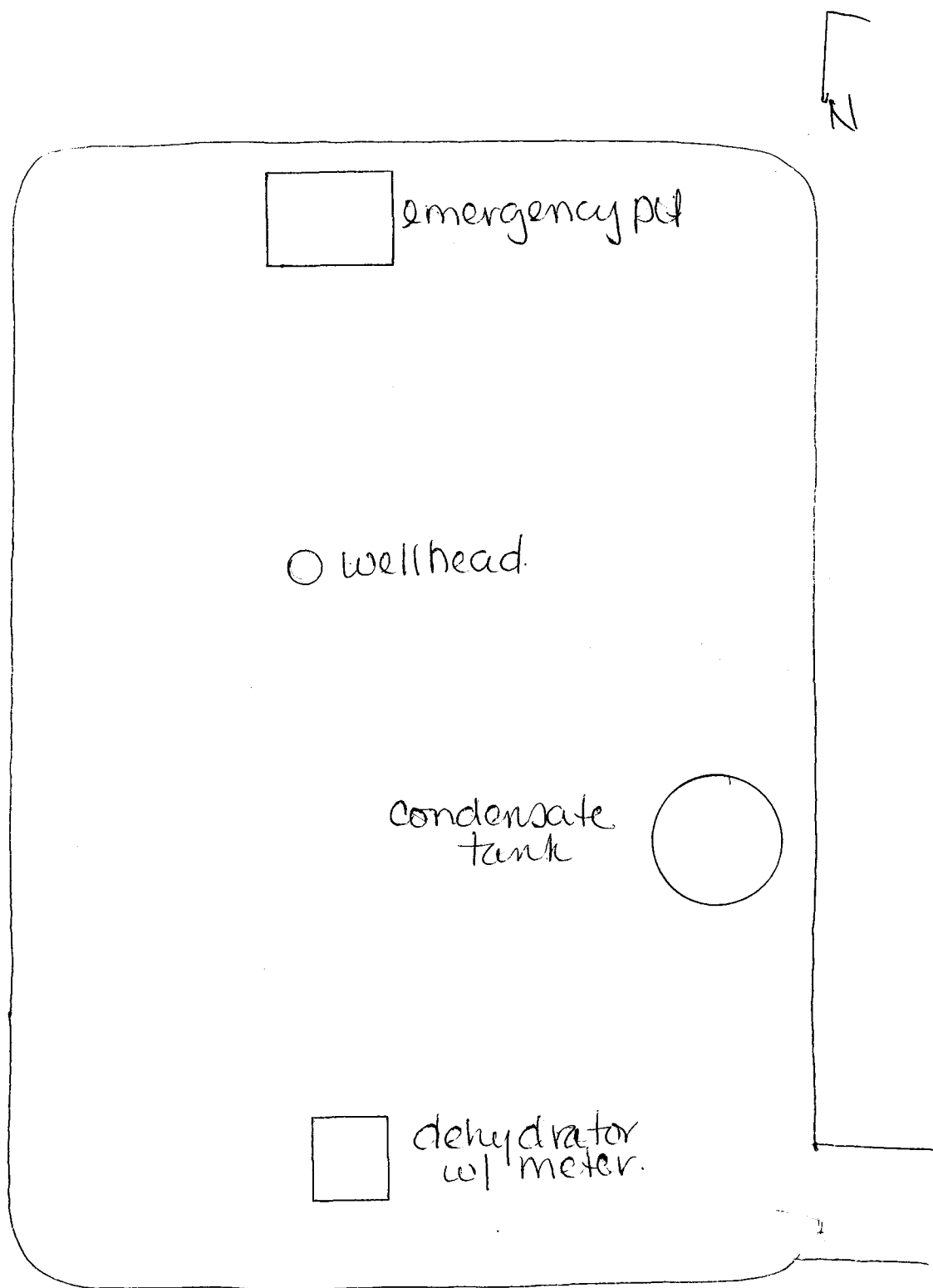
U.S.G.S. Sundry Notice  
Conoco Ankerpont et al 2 No. 6  
March 23, 1982  
Page -2-

<u>NAME</u>	<u>TOP MEASURED DEPTH</u>
Green River Marlstone	2,050'
Green River "A" Sand	3,360'
Green River "A-1" Sand	3,513'
Green River "B" Sand	3,652'
Green River "D" Sand	4,690'
Wasatch	5,250'
T.D.	7,250'



Ankerpont &amp; Al 2-6 Sec 2, T9 S0, R21E

Cruky 4/4/89





Exploration & Production  
North America

Conoco Inc.  
851 Werner Court  
Casper, WY 82601  
(307) 261-7800

September 19, 1991

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078

RECEIVED

SEP 25 1991

DIVISION OF  
OIL GAS & MINING

**Gas Reports**  
**Natural Buttes Field**  
File : FP-733-CF

Please find attached a copy of the most recent Meter Calibration, Chromatograph and/or Orifice Plate Change reports for the subject property in Uintah County, Utah.


95 21E 2  
43 047 30572

Lease	Well No.	Federal Lease No.	Meter Calibration	Orifice Plate Change	Chromatograph
Serawop 4	13	14-20-H62-3701	X	X	N/A
Pinnacoose 6	3	14-20-H62-3028	X	X	N/A
Mtn. Lion 34	2	14-20-H62-3010	X	X	N/A
Federal 35	5	U-8621	X	N/A	N/A
Ankerpont 2	6	14-20-H62-3012	X	N/A	N/A
Ankerpont 31	12	14-20-H62-3007	X	N/A	N/A
Duncan Fed. 33	9	14-20-H62-3701	X	X	N/A
Pawwinnee 3	10	14-20-H62-3009	X	X	N/A
Hall 31	18	Fee	X	N/A	N/A
Jenks 5	11	14-20-H62-3008	X	N/A	N/A
Wissiuip 36	15	14-20-H62-3005	X	X	N/A
Ute Tribal 36	17	14-20-H62-2889	X	N/A	N/A
Tabbee 34	20	14-20-H62-2998	X	N/A	N/A
State 32	21	ML-22053	X	N/A	N/A

Bureau of Land Management  
Gas Reports  
Natural Buttes Field  
September 19, 1991  
Page 2

Lease	Well No.	Federal Lease No.	Meter Calibration	Orifice Plate Change	Chromatograph
Ice Friday 34	22	14-20-H62-2997	X	X	N/A
Snow Knight 4	23	14-20-H62-2942	X	X	N/A
Ute Tribal 35	16	14-20-H62-2870	X	X	N/A
Ute Tribal 35	19	14-20-H62-2888	X	X	N/A
Post 3	24	14-20-H62-3026	X	N/A	N/A
Weeks 6	29	14-20-H62-3021	X	N/A	N/A
Kurip 1	27	14-20-H62-3004	X	N/A	N/A
Wyasket 33	26	14-20-H62-2997	X	N/A	N/A
State 31	32	ML-28048	X	X	N/A
Ute Tribal 6	1	14-20-H62-2890	X	N/A	N/A
Black 6	35	14-20-H62-3021	X	X	X
Ankerpont 35	36	190175	X	X	N/A
Master Meter	--	N/A	X	N/A	N/A

Sincerely

  
Mark G. Petrie  
Administrative Supervisor

yms

Attachment

cc: YMS, SJM, CF, BF  
UOGCC

RECEIVED

SEP 25 1991

DIVISION OF  
OIL GAS & MINING

# ESTAR PIPELINE COMPANY

## WINTERIZATION REPORT

LOCATION NO. <b>000439</b>		FED. LEASE NO. <b>1420-H62-3012</b>		COUNTY <b>WINTAH</b>		STATE <b>UT.</b>		DATE <b>8-22-91</b>	
STATION OR CUSTOMER <b>CONOCO ANKERPONT #2-6</b>						TIME OF TEST <b>10:30</b> <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM			
ORIFICE METER	MAKE <b>BARTON</b>	SERIAL NO. <b>329436</b>	TYPE <b>202E</b>	CHART NO. <b>L-10-100</b>	STATIC CON. <b>D.S.</b>	PEN ARC <b>O.K.</b>	CLOCK ROT. <b>8</b>		
METER RANGE	INCHES <b>100</b>	POUNDS <b>1000</b>	ATMOS. PRESS. <b>12.4</b>	IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear			
METER READING	DEAD WEIGHT CHECK		STATIC		DIFFERENTIAL		TEMPERATURE		TIME LAG
	D. W. Press: <b>542</b>		FOUND	LEFT	FOUND	LEFT	FOUND	LEFT	<b>FOUND + 3 sec. 30 sec. LEFT 2 sec.</b>
	Atmos. Press: <b>12.4</b>								
Static Pen Set: <b>5544</b>		<b>554.4</b>	<b>554.4</b>	<b>5.45</b>	<b>5.40</b>	<b>95</b>	<b>93</b>		
DIFFERENTIAL TEST					STATIC TEST				
FOUND				LEFT				D.W. METER	
UP		DOWN		UP		DOWN		SQ. ROOT VALUE, AS LEFT	
Test	Meter	Test	Meter	Test	Meter	Test	Meter	$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.445$	
%		%		%		%			
0	0	80	80	0	<b>SAME</b>	80			
10	10	60	60	10		60			
30	30	40	40	30		40			
50	50	20	20	50		20		<b>THERMOMETER</b> MAKE <b>BARTON</b> RANGE <b>0 + 150 F</b> SERIAL NO. _____ FOUND LEFT UP DOWN UP DOWN Test Therm Rec. Therm Test Therm Rec. Therm Test Therm Rec. Therm <b>93 95 93 93 0 +2 0 0</b>	
70	70	0	0	70		0			
90	90			90					
100	100			100					
ORIFICE PLATE		SIZE <b>2 X 00.500</b>		ORIFICE FITTING OR UNION		MAKE <b>DANIEL</b>		TYPE <b>SMP.</b>	TAPS <b>FLG.</b>
EDGES SHARP? <b>YES</b>		ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?		SERIAL NO.		LINE SIZE <b>2"</b>		ID <b>2.067</b>	
MICRO HORIZONTAL <b>00.500</b>		MICRO VERTICAL <b>00.500</b>		METER TUBE Upstream ID: _____ Downstream ID: _____					
TELEMETERING								GRAVITY CALL: (801) 530-2788	
DIFFERENTIAL PRESSURE FOUND LEFT FOUND LEFT UP DOWN UP DOWN UP DOWN UP DOWN Test Trans Test Trans Test Trans Test Trans Test Trans Test Trans Test Trans <b>0 100 0 100 0 100 0 100 25 75 25 75 50 50 50 50 75 25 75 25 100 0 100 0</b>								ATMOS TEMP. <b>81°</b>	
								REMARKS/CORRECTIONS <b>ADJUST TIME LAG</b> <b>ADJUST TEMP.</b>	
QPC TESTER <b>Maurice J. Lemon</b>								WITNESS <b>W. E. Elliott</b>	

**QUESTAR PIPELINE COMPANY**  
**MEASUREMENT EQUIPMENT INSPECTION REPORT**

AUG - 9 199

LOCATION NO. <b>000390</b>				FED. LEASE NO. <b>N.A.</b>				COUNTY <b>WINTAH</b>				STATE <b>UT.</b>		DATE <b>7-3-91</b>																	
STATION OR CUSTOMER <b>LATERAL #520 M.M. ST. #104</b>										TIME OF TEST <b>12:45</b> <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM																					
ORIFICE METER		MAKE <b>BARTON</b>		SERIAL NO. <b>247917</b>		TYPE <b>202A</b>		CHART NO. <b>L-10-100</b>		STATIC CON. <b>O.S.</b>		PEN ARC <b>O.K.</b>		CLOCK ROT. <b>8</b>																	
METER RANGE		INCHES <b>100</b>		POUNDS <b>1000</b>		ATMOS. PRESS. <b>12.3</b>		IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear																			
METER READING		DEAD WEIGHT CHECK				STATIC				DIFFERENTIAL				TEMPERATURE				TIME LAG													
		D. W. Press: <b>516</b>				FOUND				LEFT				FOUND				LEFT													
		Atmos. Press: <b>12.3</b>																													
		Static Pen Set: <b>528.3</b>				<b>528.3</b>				<b>528.3</b>				<b>4.65</b>				<b>4.75</b>				<b>107</b>				<b>101</b>				<b>2 hrs.</b>	

DIFFERENTIAL TEST								STATIC TEST											
FOUND				LEFT				D.W. METER				SQ. ROOT VALUE, AS LEFT							
UP		DOWN		UP		DOWN		FOUND		LEFT		$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.268$							
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER								
%		%		%		%		Atmos.		Atmos.									
0	0	80	80	0	S	80		Line Press.	516	Line Press.	SAME								
10	10	60	60	10	A	60		Full Range		Full Range									
30	30	40	40	30	E	40		THERMOMETER											
50	50	20	20	50		20						MAKE <b>BARTON</b>							
70	70	0	0	70		0						RANGE <b>0 + 150 F</b>				SERIAL NO.			
90	90			90								FOUND				LEFT			
100	100			100								UP		DOWN		UP		DOWN	
								Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm				
								101	107			101	101						
								0	+6			0	0						

ORIFICE PLATE		SIZE <b>8 X 02.750</b>		ORIFICE FITTING OR UNION		MAKE <b>DANIEL</b>		TYPE <b>SR.</b>		TAPS <b>FLG.</b>	
EDGES SHARP? <b>YES</b>		ORIFICE CONDITION <input checked="" type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?		SERIAL NO. <b>814427</b>		LINE SIZE <b>8"</b>		ID <b>7.981</b>			
MICRO HORIZONTAL <b>02.750</b>		MICRO VERTICAL <b>02.750</b>		METER TUBE							
				Upstream ID: _____				Downstream ID: _____			

TELEMETERING																GRAVITY CALL: (801) 530-2788		ATMOS TEMP. <b>940</b>	
DIFFERENTIAL								PRESSURE								REMARKS/CORRECTIONS <b>ADJUST TEMP.</b> <b>OIL ON ORIFICE PLATE</b>			
FOUND				LEFT				FOUND				LEFT							
UP		DOWN		UP		DOWN		UP		DOWN		UP		DOWN					
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans				
%		%		%		%		%		%		%		%					
0	100	0	100	0	100	0	100	0	100	0	100	0	100						
25	75	25	75	25	75	25	75	25	75	25	75	25	75						
50	50	50	50	50	50	50	50	50	50	50	50	50	50						
75	25	75	25	75	25	75	25	75	25	75	25	75	25						
100	0	100	0	100	0	100	0	100	0	100	0	100	0						

QPC TESTER *[Signature]*

WITNESS *[Signature]*

**QUESTAR PIPELINE COMPANY  
MEASUREMENT EQUIPMENT INSPECTION REPORT**

*Conrad  
DeAnn*

LOCATION NO. <b>000390</b>				FED. LEASE NO. <b>N.A.</b>				COUNTY <b>WINTAN</b>				STATE <b>UT.</b>		DATE <b>6-4-91</b>																	
STATION OR CUSTOMER <b>LAT. #520 M.M. ST. #104</b>										TIME OF TEST <b>10:30</b> <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM																					
ORIFICE METER		MAKE <b>BARTON</b>		SERIAL NO. <b>247917</b>		TYPE <b>202A</b>		CHART NO. <b>L-10-100</b>		STATIC CON. <b>D.S.</b>		PEN ARC <b>0.K.</b>		CLOCK ROT. <b>8</b>																	
METER RANGE		INCHES <b>100</b>		POUNDS <b>1000</b>		ATMOS. PRESS. <b>12.3</b>		IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear																					
METER READING		DEAD WEIGHT CHECK				STATIC				DIFFERENTIAL				TEMPERATURE				TIME LAG <b>2 hrs.</b>													
		D. W. Press: <b>491</b>				FOUND				LEFT				FOUND						LEFT											
		Atmos. Press: <b>12.3</b>																													
				Static Pen Set: <b>503.3</b>				<b>503.3</b>				<b>503.3</b>				<b>5.75</b>				<b>5.65</b>				<b>80</b>				<b>80</b>			

DIFFERENTIAL TEST								STATIC TEST							
FOUND				LEFT				D.W. METER				SQ. ROOT VALUE, AS LEFT			
UP		DOWN		UP		DOWN		FOUND		LEFT		$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.094$			
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER				
%		%		%		%		Atmos.		Atmos.					
0	0	80	80	0	0	80	80	Line Press.	491	Line Press.	SAME				
10	10	60	60	10	10	60	60	Full Range		Full Range					
30	30	40	40	30	30	40	40					<b>THERMOMETER</b>  MAKE <b>BARTON</b> RANGE <b>0 + 150 F</b> SERIAL NO. _____ FOUND _____ LEFT _____ UP _____ DOWN _____ Test Therm Rec. Therm Test Therm Rec. Therm Test Therm Rec. Therm <b>80 80</b> <b>SAME</b> <b>0 0</b>			
50	50	20	20	50	50	20	20								
70	70	0	0	70	70	0	0								
90	90			90	90										
100	100			100	100										

ORIFICE PLATE		SIZE <b>8 X 02.750</b>		ORIFICE FITTING OR UNION		MAKE <b>DANIEL</b>		TYPE <b>SR.</b>		TAPS <b>FLG.</b>	
EDGES SHARP? <b>YES</b>		ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?		SERIAL NO. <b>814427</b>		LINE SIZE <b>8"</b>		ID <b>7.981</b>			
MICRO HORIZONTAL <b>02.750</b>		MICRO VERTICAL <b>02.750</b>		METER TUBE Upstream ID: _____ Downstream ID: _____							

TELEMETERING																GRAVITY CALL: (801) 530-2788		ATMOS TEMP. <b>65°</b>	
DIFFERENTIAL								PRESSURE								REMARKS/CORRECTIONS <b>NO ADJUSTMENTS</b>  <b>MADE</b> <b>GLYCOL ON</b> <b>ORIFICE PLATE</b>			
FOUND				LEFT				FOUND				LEFT							
UP		DOWN		UP		DOWN		UP		DOWN		UP		DOWN					
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans				
%		%		%		%		%		%		%		%					
0		100		0		100		0		100		0		100					
25		75		25		75		25		75		25		75					
50		50		50		50		50		50		50		50					
75		25		75		25		75		25		75		25					
100		0		100		0		100		0		100		0					

QPC TESTER  
*Maurice J. Jensen*  
 WITNESS

# QUESTAR PIPELINE COMPANY MEASUREMENT EQUIPMENT INSPECTION REPORT

*Conoco*  
*DeAnn*

LOCATION NO. <b>000390</b>				FED. LEASE NO. <b>N.A.</b>				COUNTY <b>UTAH</b>				STATE <b>UT.</b>		DATE <b>5-1-91</b>																	
STATION OR CUSTOMER <b>LATERAL #520 M.M. ST. #104</b>										TIME OF TEST <b>2:15</b> <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM																					
ORIFICE METER		MAKE <b>BARTON</b>		SERIAL NO. <b>247917</b>		TYPE <b>202A</b>		CHART NO. <b>L-10-100</b>		STATIC CON. <b>D.S.</b>		PEN ARC <b>0-K</b>		CLOCK ROT. <b>8</b>																	
METER RANGE		INCHES <b>100</b>		POUNDS <b>1000</b>		ATMOS. PRESS. <b>12.3</b>		IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear																			
METER READING		DEAD WEIGHT CHECK				STATIC				DIFFERENTIAL				TEMPERATURE				TIME LAG													
		D. W. Press: <b>507</b>				FOUND				LEFT				FOUND						LEFT											
		Atmos. Press: <b>12.3</b>																													
		Static Pen Set: <b>519.3</b>				<b>519.3</b>				<b>519.3</b>				<b>5.75</b>				<b>5.65</b>				<b>84</b>				<b>80</b>				<b>2 hrs.</b>	

DIFFERENTIAL TEST								STATIC TEST											
FOUND				LEFT				D.W. METER				SQ. ROOT VALUE, AS LEFT							
UP		DOWN		UP		DOWN		FOUND		LEFT		$\sqrt{\frac{\text{Psia} \times 100}{R_p}} = 7.206$							
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER								
%		%		%		%		Atmos.		Atmos.									
0	0	80	80.3	0	0	80	80	Line Press.	507	Line Press.	5								
10	10	60	60.2	10	10	60	60	Full Range		Full Range									
30	30	40	40.1	30	30	40	40	THERMOMETER											
50	50.1	20	20	50	50	20	20					MAKE				BARTON			
70	70.2	0	0	70	70	0	0					RANGE				0 + 150 F			
90	90.3			90	90							FOUND				LEFT			
100	100.4			100	100							UP				DOWN			
								Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm		
								80	84			80	80						
								0	+4			0	0						

ORIFICE PLATE		SIZE <b>8 X 02.750</b>		ORIFICE FITTING OR UNION		MAKE <b>DANIEL</b>		TYPE <b>SR. FLG.</b>		TAPS	
EDGES SHARP? <b>YES</b>		ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?		SERIAL NO. <b>814427</b>		LINE SIZE <b>8"</b>		ID <b>7.981</b>			
MICRO HORIZONTAL <b>02.750</b>		MICRO VERTICAL <b>02.750</b>		METER TUBE Upstream ID: _____ Downstream ID: _____							

TELEMETERING																GRAVITY CALL: (801) 530-2788		ATMOS TEMP. <b>58°</b>	
DIFFERENTIAL								PRESSURE								REMARKS/CORRECTIONS <b>ADJUST DIFF. AND TEMP.</b> <b>OIL ON ORIFICE PLATE</b>			
FOUND				LEFT				FOUND				LEFT							
UP		DOWN		UP		DOWN		UP		DOWN		UP		DOWN					
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans				
%		%		%		%		%		%		%		%					
0	100	0	100	0	100	0	100	0	100	0	100	0	100	0	100				
25	75	25	75	25	75	25	75	25	75	25	75	25	75	25	75				
50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50				
75	25	75	25	75	25	75	25	75	25	75	25	75	25	75	25				
100	0	100	0	100	0	100	0	100	0	100	0	100	0	100	0				

QPC TESTER  
*Maurice J. Z...*  
 WITNESS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

800 Werner Court Casper, Wy 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

ANKERPONT 2-6  
43-047-30572 Sec 2 T9S R21E

5. Lease Designation and Serial No.

SEE ATTACHED

6. If Indian, Allottee or Tribe Name

SEE ATTACHED

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEE ATTACHED

9. API Well No.

SEE ATTACHED

10. Field and Pool, or Exploratory Area  
Natural Buttes  
Wasatch

11. County or Parish, State  
Uintah County

Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment ☐ Change of Plans  
☐ Recompletion ☐ New Construction  
☐ Plugging Back ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut-Off  
☐ Altering Casing ☐ Conversion to Injection  
☒ Other ☐ Dispose Water

UPDATED SITE SECURITY DIAGRAMS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached are updated site security diagrams for wells in the Natural Buttes Field.

RECEIVED

SEP 23 1993

DIVISION OF  
OIL, GAS & MINING

BLM VERNAL(3), UOGCC(2), WELL FILE, SHUT IN FILE, NEE, VKA, BIC

14. I hereby certify that the foregoing is true and correct

Signed: Lydia Phillips

Title: SHEAR Director

Date: 21 Sep 93

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

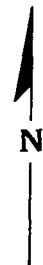
Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

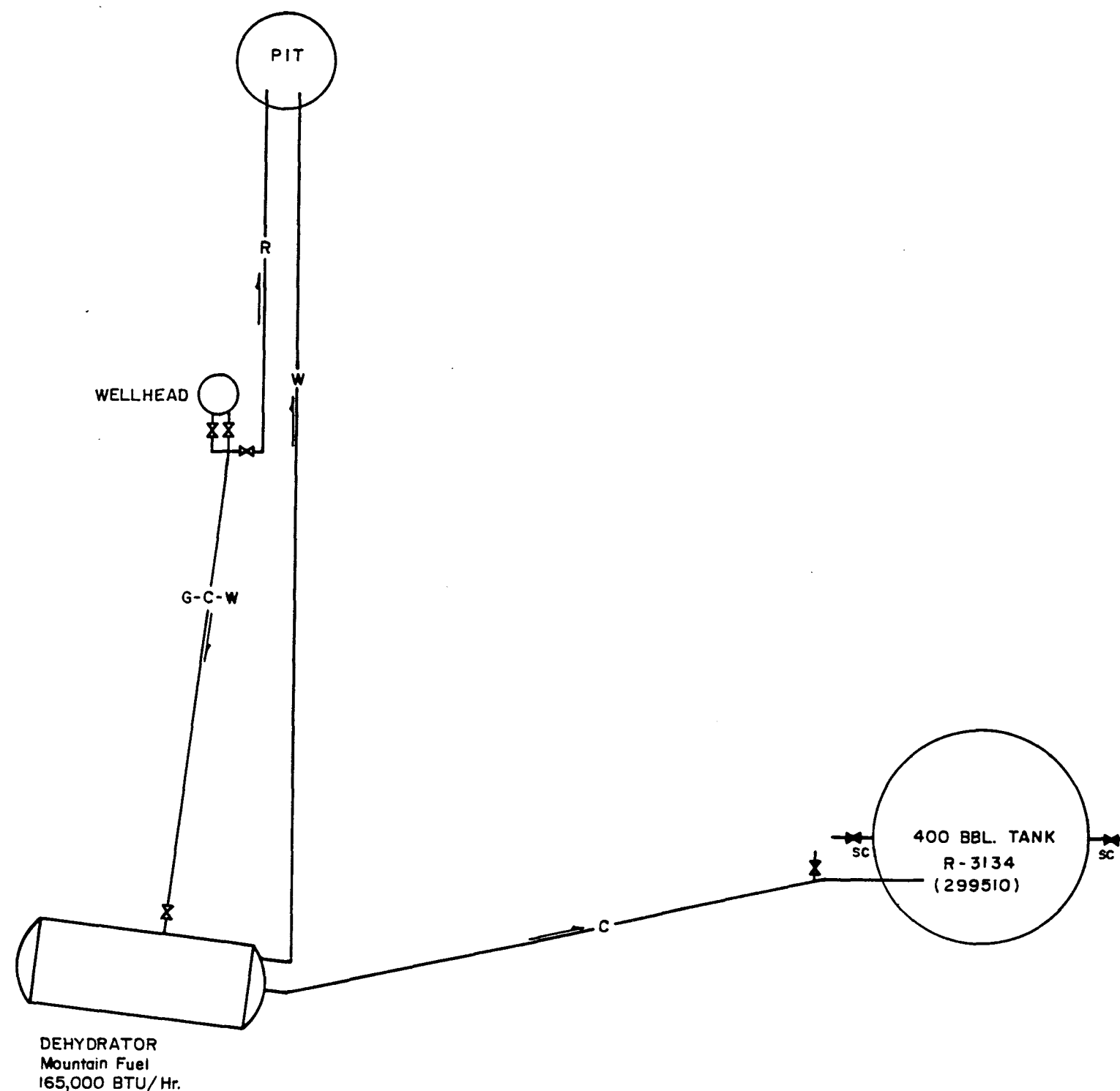




REVISIONS		CONOCO INC.	
By	Date		
GLH	11-89	Casper Division	Production Dept.
		NATURAL BUTTES	
		Ankerpont 2-6	
		Country: Utah	State: Utah Cont. Int. *
		Engineer: J.D. Polya,	Lae. Opr. Date: 12-86
		Geologist:	Date:
		Draftsman: SGM Scale _____ = NTS	Well Status:

— LEGEND —

- O — Oil Line
- G — Gas Line
- W — Water Line
- R — Relief Line (Pressure)
- C — Condensate Line
- V — Vent Line
- D — Drain Line
- SO — Valve, Sealed Open
- SC — Valve, Sealed Closed
- LC — Valve, Locked Closed
- M — Meter
- P — Pump
- Bull Plug
- Blanking Cap or Flat Plug
- Flow Direction, Normal
- Lines crossing unconnected



SITE SECURITY PLAN  
 Located at: Rangely Colorado, Field Office  
 and Casper Division Office - Casper, Wyoming  
 Location: NE 1/4 NW 1/4 Sec. 2, T. 9 S. -R. 21 E.  
 Lease No. 9C-000187 Well No.       

REVISIONS		CONOCO INC.	
By	Date	Casper Division	Production Dept.
GL.H.	11-89	<b>NATURAL BUTTES</b>	
		Ankerpont 2-6	
		County: Uintah	State: Utah
		Engineer: J.D. Polya, Lse. Opr.	Cont. Int. =
		Geologist:	Date: 12-88
		Draftsman: SGM	Well Status:

NATURAL BUTTES FIELD

LEASE #	WELL NAME	WELL #	FOOTAGES	QTR/QTR	SECTION	TWNSHP	RANGE	COUNTY	API NUMBER
1420-H62-3021	BLACK 6	35	1822' FNL, 681' FEL	SE/NE	6	9S	21E	UINTAH	43-047-31872
1420-H62-3012	ANKERPONT 35	36	1453' FSL, 1359' FWL	NW/SW	35	8S	21E	UINTAH	43-047-31960
1420-H62-2870	CONOCO UTE TRIBAL 35-16	16	1666' FSL, 1426' FEL	NW/SE	35	8S	20E	UINTAH	43-047-30666
1420-H62-3012	CONOCO ANKERPONT ETAL 2	6	765' FNL, 1577' FWL	NE/NW	2	9S	21E	UINTAH	43-047-30572
1420-H62-3007	CONOCO ANKERPONT 31	12	1320' FSL, 1708' FEL	SW/SE	31	8S	21E	UINTAH	43-047-30699
1420-H62-3650	CONOCO BLUE FEATHER 4	30	1668' FSL, 986' FEL	NE/SE	4	9S	21E	UINTAH	43-047-31000
U-34358	CONOCO CESSPOOCH ETAL 5	14	799' FSL, 1404' FEL	SW/SE	5	9S	21E	UINTAH	43-047-30675
1420-H62-2997	CONOCO D M ICE FRI 34	22	1455' FSL, 689' FEL	NE/SE	34	8S	20E	UINTAH	43-047-30753
1420-H62-3701	CONOCO DUNCAN FEDERAL 33	9	1230' FSL, 1500' FEL	SW/SE	33	8S	21E	UINTAH	43-047-30643
U-8621	CONOCO FED 35	5	1120' FNL, 1120' FWL	NW/NW	35	8S	21E	UINTAH	43-047-30563
FEE	CONOCO HALL ETAL 31	18	1308' FNL, 1286' FWL	NW/NW	31	8S	22E	UINTAH	43-047-30664
1420-H62-3008	CONOCO JENKS	11	510' FNL, 2095' FWL	NE/NW	5	9S	21E	UINTAH	43-047-30726
1420-H62-2942	CONOCO K SNOW KNIGHT 4	23	1257' FNL, 3796' FEL	NE/NW	4	9S	20E	UINTAH	43-047-30749
1420-H62-3004	CONOCO KURIP	27	271' FNL, 1354' FWL	NE/NW	1	9S	20E	UINTAH	43-047-30962
1420-H62-3010	CONOCO MTN LION ETAL 34	2	1871' FSL, 1302' FEL	NE/SE	34	8S	21E	UINTAH	43-047-30338
1420-H62-3701	CONOCO SERAWOP 4	13	1353' FNL, 1635' FWL	SE/NW	4	92	21E	UINTAH	43-047-30663
1420-H62-3028	CONOCO PINNACOOSE 6	3	1281' FNL, 2306' FWL	NE/NW	6	9S	21E	UINTAH	43-047-30428
1420-H62-3009	CONOCO PAWWINNEE ETAL 3	10	901' FNL, 1647' FWL	NE/NW	3	9S	21E	UINTAH	43-047-30662
1420-H62-3026	CONOCO POST 3	24	798' FNL, 1578' FWL	NE/NW	3	9S	20E	UINTAH	43-047-30804
ML-28048	CONOCO STATE 31	32	1130' FSL, 1200' FEL	SE/SE	31	8S	22E	UINTAH	43-047-906
ML-22052	CONOCO STATE 32	21	1848' FSL, 1256' FEL	NE/SE	32	8S	21E	UINTAH	43-047-30754
1420-H62-2998	CONOCO TABBEE 34	20	1239' FNL, 2160' FWL	NE/NW	34	8S	20E	UINTAH	43-047-30734
1420-H62-2890	CONOCO UTE TRIBAL 6	1	1124' FNL, 1003' FWL	NE/NW	6	9S	22E	UINTAH	43-047-30667
1420-H62-2888	CONOCO UTE TRIBAL 35-19	19	1637' FSL, 986' FEL	NE/SE	35	8S	21E	UINTAH	43-047-30665
1420-H62-2889	CONOCO UTE TRIBAL 36	17	1365' FSL, 1504' FEL	NW/SE	36	8S	21E	UINTAH	43-047-30682
1420-H62-3003	CONOCO WISSIUP	15	1890' FSL, 1328' FEL	NW/SE	36	8S	20E	UINTAH	43-047-30700
1420-H62-3021	CONOCO WEEKS 6	29	821' FSL, 998' FEL	SE/SE	6	9S	21E	UINTAH	43-047-30961
1420-H62-2994	CONOCO WYASKET	26	1803' FSL, 1763' FEL	NW/SE	33	8S	20E	UINTAH	43-047-30907

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.  
SEE ATTACHED  
6. If Indian, Allottee or Tribe Name  
SEE ATTACHED  
7. If Unit or CA, Agreement Designation

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

800 Werner Court Casper, Wy 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

8. Well Name and No.

SEE ATTACHED

9. API Well No.

SEE ATTACHED

10. Field and Pool, or Exploratory Area  
Natural Buttes  
Wasatch

11. County or Parish, State  
Uintah County

Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

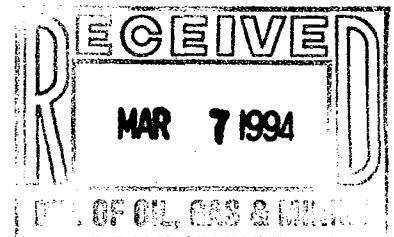
TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

UPDATED SITE SECURITY DIAGRAMS  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached are updated site security diagrams for wells in the Natural Buttes Field.



BLM-VERNAL (3), UOGCC (2), WELL FILE, NEE, YMS, BIC

14. I hereby certify that the foregoing is true and correct

*E. Leon Grant*

Signed: E. Leon Grant

Title:

SHEAR Director

Date:

3 Mar 94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NATURAL BUTTES FIELD

LEASE #	WELL NAME	WELL #	FOOTAGES	QTR/QTR	SECTION	TWNSHP	RANGE	COUNTY	API NUMBER
1420-H62-3650	CONOCO BLUE FEATHER 4	30	1668' FSL, 986' FEL	NE/SE	4	9S	21E	UINTAH	43-047-31000
FEE	CONOCO HALL ETAL 31	18	1308' FNL, 1286' FWL	NW/NW	31	8S	22E	UINTAH	43-047-30664
U-8621	CONOCO FED 35	5	1120' FNL, 1120' FWL	NW/NW	35	8S	21E	UINTAH	43-047-30563
1420-H62-3028	CONOCO PINNACOOSE 6	3	1281' FNL, 2306' FWL	NE/NW	6	9S	21E	UINTAH	43-047-30428
1420-H62-3026	CONOCO POST 3	24	798' FNL, 1578' FWL	NE/NW	3	9S	20E	UINTAH	43-047-30804
1420-H62-2998	CONOCO TABBEE 34	20	1239' FNL, 2160' FWL	NE/NW	34	8S	20E	UINTAH	43-047-30734
1420-H62-3021	BLACK 6	35	1822' FNL, 681' FEL	SE/NE	6	9S	21E	UINTAH	43-047-31872
1420-H62-3012	ANKERPONT 35	36	1453' FSL, 1359' FWL	NW/SW	35	8S	21E	UINTAH	43-047-31960
1420-H62-2870	CONOCO UTE TRIBAL 35-16	16	1666' FSL, 1426' FEL	NW/SE	35	8S	20E	UINTAH	43-047-30666
1420-H62-3012	CONOCO ANKERPONT ETAL 2	6	765' FNL, 1577' FWL	NE/NW	2	9S	21E	UINTAH	43-047-30572
1420-H62-3007	CONOCO ANKERPONT 31	12	1320' FSL, 1708' FEL	SW/SE	31	8S	21E	UINTAH	43-047-30699
U-34358	CONOCO CESSPOOCH ETAL 5	14	799' FSL, 1404' FEL	SW/SE	5	9S	21E	UINTAH	43-047-30675
1420-H62-2997	CONOCO D M ICE FRI 34	22	1455' FSL, 689' FEL	NE/SE	34	8S	20E	UINTAH	43-047-30753
1420-H62-3701	CONOCO DUNCAN FEDERAL 33	9	1230' FSL, 1500' FEL	SW/SE	33	8S	21E	UINTAH	43-047-30643
1420-H62-2942	CONOCO K SNOW KNIGHT 4	23	1257' FNL, 3796' FEL	NE/NW	4	9S	20E	UINTAH	43-047-30749
1420-H62-3008	CONOCO JENKS	11	510' FNL, 2095' FWL	NE/NW	5	9S	21E	UINTAH	43-047-30726
ML-22052	CONOCO STATE 32	21	1848' FSL, 1256' FEL	NE/SE	32	8S	21E	UINTAH	43-047-30754
1420-H62-3004	CONOCO KURIP	27	271' FNL, 1354' FWL	NE/NW	1	9S	20E	UINTAH	43-047-30962
1420-H62-3003	CONOCO WISSIUP	15	1890' FSL, 1328' FEL	NW/SE	36	8S	20E	UINTAH	43-047-30700
1420-H62-3010	CONOCO MTN LION ETAL 34	2	1871' FNL, 1302' FEL	NE/SE	34	8S	21E	UINTAH	43-047-30338
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1420-H62-3009	CONOCO PAWWINNEE ETAL 3	10	901' FNL, 1647' FWL	NE/NW	3	9S	21E	UINTAH	43-047-30662
1420-H62-2888	CONOCO UTE TRIBAL 35-19	19	1637' FSL, 986' FEL	NE/SE	35	8S	21E	UINTAH	43-047-30665
1420-H62-2889	CONOCO UTE TRIBAL 36	17	1365' FSL, 1504' FEL	NW/SE	36	8S	21E	UINTAH	43-047-30682
ML-28048	CONOCO STATE 31	32	1130' FSL, 1200' FEL	SE/SE	31	8S	22E	UINTAH	43-047-906
1420-H62-3021	CONOCO WEEKS 6	29	821' FSL, 998' FEL	SE/SE	6	9S	21E	UINTAH	43-047-30961
1420-H62-2994	CONOCO WYASKET	26	1803' FSL, 1763' FEL	NW/SE	33	8S	20E	UINTAH	43-047-30907
1420-H62-2890	CONOCO UTE TRIBAL 6	1	1124' FNL, 1003' FWL	NE/NW	6	9S	22E	UINTAH	43-047-30667



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-3012

6. If Indian, Allottee or Tribe Name

UINTAH & OURAY

7. If Unit or CA, Agreement Designation

9C - 182

8. Well Name and No.

Conoco Ankerport EtAl 2  
WELL # 6

9. API Well No.

43-047-30572

10. Field and Pool, or Exploratory Area

WASATCH

11. County or Parish, State

Uintah County, Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 765' FNL, & 1577' FWL (NE/NW), SEC. 2, T 9S, R 21E  
TD:

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

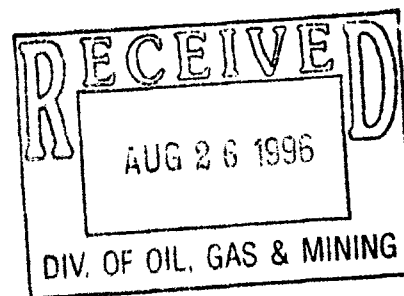
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other  
REFRAC
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CONOCO PLANS TO REFRAC THE WASATCH FORMATION IN THE ABOVE LISTED WELL, AS SOON AS APPROVAL IS RECEIVED. (This intent replaces the one dated 6-24-96)  
THE REFRAC WILL BE CARRIED OUT PER THE ATTACHED WORK SUMMARY.

WE ARE REQUESTING PERMISSION TO HAVE THIS WELL SHUT-IN FOR A PERIOD OF AT LEAST 30 DAYS WHILE THE WORK IS BEING DONE, TESTED AND EVALUATED



BLM-VERNAL (3), BIA(1) UOFC (2), DAP, BRK, SAB, WELL FILE

14. I hereby certify that the foregoing is true and correct

Signed

Title

Bill R. Keathly  
Sr. Regulatory Specialist

Date

8-22-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*See Instruction on Reverse Side**

## ANKERPONT 2-6

### Proposed Work Summary:

1. Run Production log to determine which perforations are producing.
2. Based on results of production log, refrac down tubing all of the following zones that are not producing with these approximate frac sizes :

6448' - 6482' with 200,000 lbs of 20/40 mesh sand proppant  
6202' - 6206'

6103' - 6125' with 200,000 lbs of 20/40 mesh sand proppant

5996' - 6010' with 200,000 lbs of 20/40 mesh sand proppant  
5904' - 5912'

5756' - 5768' with 250,000 lbs of 20/40 mesh sand proppant  
5699' - 5703'

Note: All frac fluid will contain 2% KCl water and will be a cross-linked borate gel loaded at 30lb/1000 gallons water



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF INDIAN AFFAIRS

- - - - -

**APPROVAL-CERTIFICATE-DETERMINATION**

WHEREAS, the Act of May 11, 1938, Chapter 198, Section 4, 52 Stat. 347, 25 U.S.C.A. § 396d, requires that all operations under any oil and gas lease on Restricted Tribal Indian Lands shall be subject to the Rules and Regulations of the Secretary of the Interior, and the regulations issued pursuant to said statute, provide that in the exercise of his judgment, the Secretary of the Interior may take into consideration, among other things, the Federal laws, State laws, regulations by competent Federal or State authorities, or lawful agreements among operators regulating either drilling or production or both (25 C.F.R. § 211.21(a)); and

WHEREAS, the Act of March 3, 1909, Chapter 263, 35 Stat. 783, as amended by Act of August 9, 1955, Chapter 615, Section 3, 69 Stat. 540, 23 U.S.C.A. 396 requires that all operations under any oil and gas lease on land allotted to Indians (Restricted Allotted Indian Lands) shall be subject to the Rules and Regulations of the Secretary of the Interior, and the regulations issued pursuant to said Statute, provide that in the exercise of his judgment, the Secretary of the Interior may take into consideration, among other things, the Federal laws, State laws, regulations by competent Federal or State authorities, or lawful agreements among operators regulating either drilling or production or both (25 C.F.R. § 212.24); and

WHEREAS, it is deemed necessary, in the interest of conservation of natural resources and in the interest of lessors of Restricted Tribal and Allotted Indian Lands, to communitize or pool lands covered by the Restricted Tribal and Allotted Indian oil and gas lease(s), or a portion thereof, with the other Restricted Tribal and Allotted Indian oil and gas lease(s) or a portion thereof, when separate tracts under each such lease cannot be independently developed and operated in the best interests of the Indian mineral owner; and

WHEREAS, Conoco Inc. is the operator of record under that certain Communitization Agreement dated May 1, 1978 covering Restricted Tribal and Allotted Indian Lands in the N½ of Section 2, Township 9 South, Range 21 East, S.L.M.; and

WHEREAS, Conoco Inc. has proposed to amend the Communitization Agreement to include crude oil, natural gas and associated hydrocarbons from the Green River formation within the meaning of "communitized substances" and has submitted an Amendment to Communitization Agreement for that purpose; and

WHEREAS, the Amendment to Communitization Agreement is in the best interest of the lessors of Restricted Tribal and Allotted Indian Lands, does not have adverse cultural, social, or environmental impacts to outweigh its expected benefits to said lessors, and complies with the requirements of applicable regulations and provisions of applicable Federal law; and

WHEREAS, it has been determined that approval of the Amendment to the Communitization Agreement is not such a major Federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 201(2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C.) § 4332(2)(c),

NOW, THEREFORE, under authority vested in the Superintendent of the Uintah and Ouray Agency, Bureau of Indian Affairs, I do hereby:

- A. Approve the attached Amendment to Communitization Agreement dated April 23, 1996, covering the following lands in Uintah County, Utah:

Township 9 South, Range 21 East, S.L.M.  
Section 2: Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$  (N $\frac{1}{2}$ )

containing 326.64 acres, more or less

as to crude oil, natural gas and associated hydrocarbons producible from the Green River, Wasatch and Mesaverde Formations.

- B. Determine that the leases covering the Restricted Tribal and Allotted Indian Lands as to the lands committed as described above cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the Amendment will be in the Indians' and the public's best interest.
- C. Certify and determine that the drilling, producing, minimum royalty and royalty requirements of the leases covering the Restricted Tribal and Allotted Indian Lands committed to the Communitization Agreement are hereby established, altered, and changed to conform with the terms and conditions thereof.

8/23/96

Approval Date

Charles H. Quinn

Superintendent of the Uintah & Ouray  
Indian Agency, Fort Duchesne, Utah

**AMENDMENT TO COMMUNITIZATION AGREEMENT**

THIS AMENDMENT TO COMMUNITIZATION AGREEMENT entered into as of the 30 day of April, 1996, but effective as of the date of first production from the Ute Tribal #2-50 Well, by and between the Superintendent of the Uintah and Ouray Agency, Bureau of Indian Affairs (Superintendent), and Conoco Inc.

**W I T N E S S E T H:**

WHEREAS, the Act of May 11, 1938, Chapter 198, Section 4, 52 Stat. 347, 25 U.S.C.A. § 396d, requires that all operations under any oil and gas lease on Restricted Tribal Indian Lands shall be subject to the Rules and Regulations of the Secretary of the Interior, and the regulations issued pursuant to said statute, provide that in the exercise of his judgment, the Secretary of the Interior may take into consideration, among other things, the Federal laws, State laws, regulations by competent Federal or State authorities, or lawful agreements among operators regulating either drilling or production or both (25 C.F.R. § 211.21(a)); and

WHEREAS, the Act of March 3, 1909, Chapter 263, 35 Stat. 783 as amended by Act of August 9, 1955, Chapter 615, Section 3 69 Stat. 540, 25 U.S.C.A. § 396 requires that all operations under any oil and gas lease on lands allotted to Indians (Restricted Allotted Indian Lands) shall be subject to the Rules and Regulations of the Secretary of the Interior, and the regulations issued pursuant to said statute, provided that in the exercise of his judgment, the Secretary of the Interior may take into consideration, among other things, the Federal laws, State laws, regulations by competent Federal or State authorities, or lawful agreements among operators regulating either drilling or production or both (25 C.F.R. § 212.24); and

WHEREAS, a Communitization Agreement dated May 1, 1978, covering the Wasatch and Mesaverde Formations in the N½ of Section 2, Township 9 South, Range 21 East, S.L.M., covered by Oil and Gas Mining Lease—Allotted Indian Lands No. 14-20-H62-3011, Oil and Gas Mining Lease—Allotted Indian Lands No. 14-20-H62-3012 and by Oil and Gas Mining Lease—Tribal Indian Lands No. 14-20-H62-2888 was approved by the Acting Superintendent of the Uintah and Ouray Agency, Bureau of Indian Affairs on February 6, 1979; and

WHEREAS, Conoco Inc. has agreed that the lands applicable hereto should be developed on the basis of 320-acre drilling units and that "communitized substances" should include natural gas and associated hydrocarbons from the Green River, Wasatch and Mesaverde Formations underlying said lands; and

WHEREAS, on February 21, 1996, the State of Utah Board of Oil, Gas and Mining issued and signed the Findings of Fact and Order in Docket No. 95-026, Cause No. 173-12 establishing 320-acre, more or less, laydown drilling units for the production of Natural Gas and Associated Hydrocarbons from the Green River Formation underlying said land (among other lands); and

WHEREAS, it is deemed necessary, in the interest of conservation of natural resources and in the best interest of lessors of Restricted Tribal and Allotted Indian Lands, to communitize or pool lands covered by the oil and gas leases of Restricted Tribal and Allotted Indian Lands, or a portion thereof, when separate tracts under each such lease cannot be independently developed and operated; and

WHEREAS, Conoco Inc. owns all working and operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated for the production of crude oil, natural gas and associated hydrocarbons from the Green River, Wasatch and Mesaverde Formations; and

WHEREAS, the parties hereto desire to amend the Communitization Agreement to pool and communitize their respective mineral interests in lands subject thereto for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the Communitization Agreement, as amended; and

WHEREAS, this Amendment to Communitization Agreement does not have adverse cultural, social, or environmental impacts sufficient to outweigh its expected benefits to the lessors of Restricted Tribal and Allotted Indian Lands; and

WHEREAS, this Amendment to Communitization Agreement complies with the requirements of applicable regulations and the provisions of applicable Federal law; and

NOW, THEREFORE, in consideration of the premises and the mutual advantages to Conoco Inc. and the lessors of Restricted Tribal and Allotted Indian Lands, paragraph numbered 1 of the Communitization Agreement is amended in its entirety as follows:

1.

The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 9 South, Range 21 East, S.L.M.  
Section 2: Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$  (N $\frac{1}{2}$ )  
Uintah County, Utah

containing 326.64 acres, more or less

Provided that this agreement shall include only that portion of the Green River, Wasatch and Mesaverde Formations, defined as that interval below the stratigraphic equivalent of 1,450 feet down to and including the stratigraphic equivalent of 9,740 feet, as shown on the induction electric log of the Chapita Wells Unit Well No. 5 located 1908 feet from the south line and 2360 feet from the west line of the NE ¼ SW ¼ of Sec. 22, T. 9 S., R. 22 E., S.L.M., Uintah County, Utah, underlying said lands and the natural gas and associated hydrocarbons, referred to herein as "communitized substances," producible from such formations.

This Amendment shall not be deemed to change, amend, alter or modify any provisions of the Communitization Agreement except as above made, and shall not become effective until approved by the Superintendent, but shall be deemed effective as provided above.

DATED the day and year first above written.

CONOCO INC.

By: R. E. Ireland

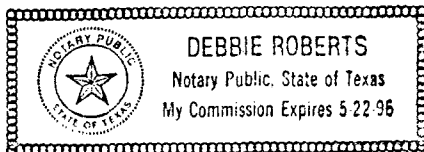
Attorney in Fact

*Rue*

STATE OF TEXAS )  
: ss.  
COUNTY OF MIDLAND )

On this 23rd day of April, 1996, personally appeared before me R.E. Ireland, who, being by me duly sworn, did say that he is the Attorney in Fact of Conoco Inc., a Delaware corporation, and that said instrument was signed in behalf of said corporation by authority of its Board of Directors and said R.E. Ireland acknowledged to me that said corporation executed the same.

WITNESS WHEREOF, I have hereunto set my hand and seal.



My Commission Expires:

5-22-96

Debbie Roberts

Notary Public

Residing at: Midland County, Texas



# United States Department of the Interior

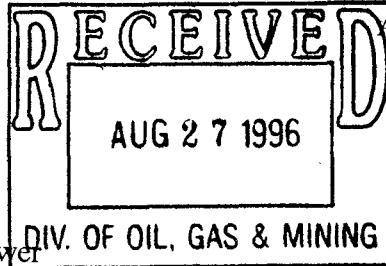
## BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY  
FORT DUCHESNE, UTAH 84026  
(801) 722-2406

IN REPLY REFER TO:

Ext. 51/52/54

Minerals and Mining



August 26, 1996

Conoco, Inc.  
Attn: Angela L. Franklin  
c/o Pruitt, Gushee, & Bachtell  
Suite 1850, Beneficial Life Tower  
Salt Lake City, UT 84111-1495

RE: Amendments to Communitization Agreements  
9C-000182; 9C-000187; CR-12; Uintah County, UT

Dear Mrs. Franklin:

Your proposed amendments to the above referenced Communitization Agreements (CA) are hereby approved effective February 21, 1996 (date of Order 173-12). The necessary consent to amend the agreements have been obtained. Section 1 of the CA's are amended as follows:

1. The lands covered by these agreements (hereafter referred to as "communitized area" are described as follows:

SEC	TWN	RGE	LEGAL	CA NUMBER	ACRES
35	8S	21E	S/2	9C-000182	320.0
2	9S	21E	N/2	9C-000187	326.64
6	9S	22E	N/2	CR-12	306.09

43-047-30572 / 2 #6  
43-047-32698 / 2 #50

These agreements shall include only that portion of the Green River Wasatch and Mesaverde Formations, defined as that interval below the stratigraphic equivalent of 1,450 feet down to and including the stratigraphic equivalent of 9,740 feet, as shown on the induction electric log of the Chapita Wells Unit Well No. 5 located in the NE/4SW/4 of Section 22, Township 9 South, Range 22 East, SLB&M, Uintah County, Utah, underlying said lands and the natural gas and associated liquid hydrocarbons, hereinafter referred to as "communitized substances", producible from such formations.

Page 2

Amendments to CA's

Copies of the amendment are being distributed to the appropriate Federal Offices and one copy of returned herewith. It is requested that you notify all other interested parties of this approval.

Sincerely,

*Charles H. Cameron*  
Acting Superintendent

Enclosures

cc: Div. of Oil, Gas & Mining *Ann Lisha Cordova, SLC, UT*  
BLM, Vernal District Office, w/enclosures  
Ute Tribe - Energy & Minerals  
Ute Distribution Corp., Roosevelt, UT  
*BLM State Office*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

***SUBMIT IN TRIPLICATE***

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>14-20-H62-3012</b>
2. Name of Operator <b>CONOCO INC.</b>	6. If Indian, Allottee or Tribe Name <b>UINTAH &amp; OURAY</b>
3. Address and Telephone No. <b>10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424</b>	7. If Unit or CA, Agreement Designation <b>9C - 182</b>
4. Location of Well (Footage, Sec., T. R. M. or Survey Description) <b>765' FNL &amp; 1577' FWL, (NE/NW), SEC. 2, T 9S, 21E</b>	8. Well Name and No. <b>Conoco Ankerpoint ETAL 2, #6</b>
	9. API Well No. <b>43-047-30572</b>
	10. Field and Pool, or Exploratory Area <b>Wasatch</b>
	11. County or Parish, State <b>Uintah Co., Ut.</b>

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Repon	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracrunng
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <b>Surface Commingle Condensate</b>	<input type="checkbox"/> Dispose Water

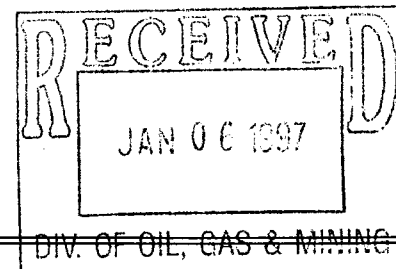
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Conoco Inc. requests permission to surface commingle the Condensate from the above listed well at the Central Facility located (NE/NE) Sec. 1, T 9S, R 21E, Uintah County, Utah.

We desire to use this sales point method as it will allow us to collect sufficient Condensate in the tanks to sell a truck load sooner. Most of the wells in this area make very small amounts of Condensate. The Condensate will usually evaporate before a truck load can be sold, there no regalty will be received for the condensate produced from the wells.

We propose to allocate the condensate production to the well utilizing the MMBTU Sales volume. The Wet BTU factor will be updated Quarterly. By using this method of allocation, the owners will receive Royalties from the Condensate sales that might otherwise be lost to evaporation.

We request your approval of the Surface Commingle for this well.



14. I hereby certify that the foregoing is true and correct <i>Bill R. Keathly</i> Signed _____ Title <b>Sr. Regulatory Specialist</b> Date <b>12-31-96</b>	<b>DIV. OF OIL, GAS &amp; MINING</b>
---	--------------------------------------

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval if any: \_\_\_\_\_

BLM(3), UOFC(2), BIA(1) BRK, PONCA, TPH, FILE ROOM

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**FOR RECORD ONLY**

\*See Instruction on Reverse Side



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

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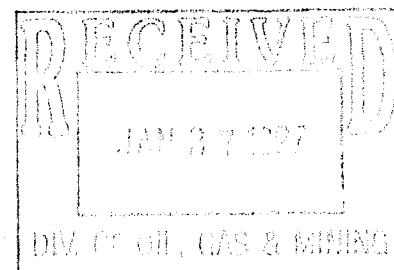
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other REFRAC THE WASATCH  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracrunng  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Repon result of multiple completion on Wdl Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-24-96 MIRU. Kill well W/ 60 bbl 2% KCL water, POOH W/ 2 7/8" tbg. GIH W/ 4" guns, perf well using HyperjetIII charges W/ 2 JSPF, @ 5756-5766, 5998-6008, 6109-6119, total of 60 holes. GIH W/ 5 1/2" csg scrapper ot 6490', POOH. GIH W/ 5 1/2" Arrow TS packer type bridge plug set @ 6160', set 5 1/2" Arrow set IX frac packer @ 6054'. Frac W/ 1152bbl Spectra Frac G 35 & 217,500# 20/40 sand. Tag sand @ 5910', cleaned sand to 6022'. PUH with packer set @ 5950'. Frac Wasatch @ 5996-6010' W/ 520 bbl Spectra frac G 3500 & 93,340# 20/40 sand, POOH. GIH W/ 5 1/2" BP set @ 5785'. Frac 5699-5768 W/ 1379 bbl Spectra Frac G 3500 & 264,940# 20/40 sand. Circ hole clean, POOH w. packer. GIH tag sand @ 5683', clean sand off BP set @ 5785', release BP POOH. GIH tag sand @ 5810', clean out to 5950', circ hole clean, pooh W/ packer. GIH tag sand @ 6010' cleaned out sand to top of packer @ 6050', POOH. GIH tag sand @ 6133', cleaned off sand to BP set @ 6160', release plug POOH. GIH W/ 205 jts 2 3/8" tbg set @ 6471'.  
12-11-96 RDMO. Returned well to production.

Test Dated 12-30-96; 185 MCF/day



14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly

Title Sr. Regulatory Specialist

Date 1-15-97

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval if any: \_\_\_\_\_

BLM(3), UOFC(2), BIA(1) BRK, PONCA, TPH, FILE ROOM

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
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FORM APPROVED  
Budget Bureau No. 1004-0135  
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Conoco Ankerpont ETAL 2, #6

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TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Set new Flow Meter

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracrunng  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

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Conoco is requestating permission for the use of a type ROC 407 FlowBoss Flow Meter for the above listed well.

The BLM will be supplied with a password that will allow for readout access to the System.

If you have any questions please contact Will Helling on his cell plone at 801-790-0168.

We anticipate having this meter in operation around March 20, 1998.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Bill R. Keathly  
Sr. Regulatory Specialist

Date

3-9-98

(This space for Federal or State office use)

Approved by

Title


Date

Conditions of approval if any:

BLM(3), UOFC(2), BIA(1) BRK, PONCA, TJK, FILE ROOM

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	<b>Field Automation Systems</b>	<b>Type ROC407 FloBoss™ Flow Manager</b>
---	---	--

January 1995

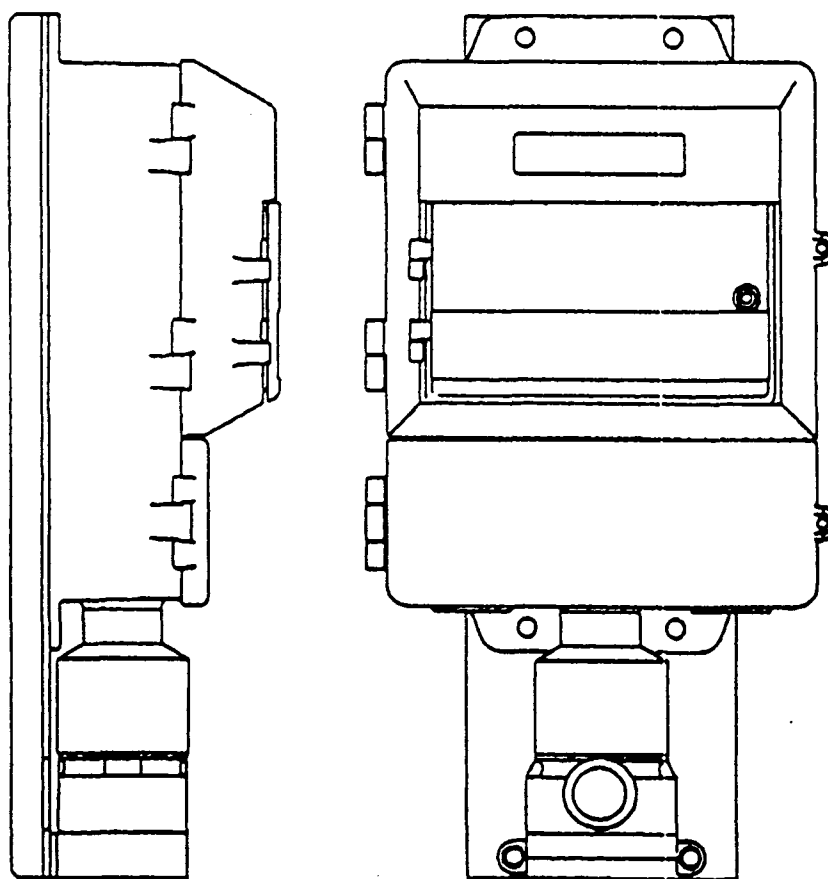
Specification Sheet 2:ROC407

The Type ROC407 FloBoss™ Flow Manager provides the functions required for measuring, monitoring, and managing flow. It is a flow computer that is ideally suited to applications where there is a need for remote monitoring, gas flow calculations, data archival, supervisory setpoint control, and closed-loop control.

The ROC407 is housed in a weather-tight enclosure that contains an LCD readout, a covered keypad, the processor circuit board, and an I/O circuit board. The I/O consists of two built-in process inputs, a multi-variable sensor (MVS) port, and accommodations for up to four plug-in I/O modules, any of which can be HART® interface modules.

The ROC407 consists of these components and features, which are described in the following paragraphs:

- NEC V25+ microprocessor and one megabyte of memory storage
- Extensive applications firmware
- Two built-in process inputs and an MVS port
- Sockets for four optional I/O modules
- Built-in display and keypad
- Operator interface port
- EIA-232 communications port
- Weather-tight enclosure
- Optional integral MVS
- Optional card for second communications port



SIDE VIEW

FRONT VIEW

ROC407 FloBoss Flow Manager with Optional Integral MVS and Bracket

The NEC V25+ is a 16-bit CMOS microprocessor that accesses one megabyte of memory space. The ROC407 comes standard with 512K of on-board, battery-backed random access memory (RAM) for storing data and user programs. It also has 512K of programmable read-only memory (flash ROM) for storing the operating system firmware, applications firmware, and configuration parameters.

The firmware (see separate specification sheets for more information) provides: (1) memory logging of 240 alarms and 240 events, (2) archival of over a month's worth of hourly data for 90 history points, (3) AGA flow calculations (orifice or turbine metering plus supercompressibility factors) for four separate flows, (4) PID feedback control for five loops, (5) flow management through supervisory setpoint control, and (6) logic and sequencing control using up to four user-defined FST programs.

Two built-in process inputs are provided for interfacing to measurement instrumentation. The first input is an analog input, and the second can be set up (by using a jumper) as either an analog input or a pulse input. The I/O parameters are configured using the Type GV101 Configuration Software (see separate specification sheet).

A special serial interface port provides connections for one or more multi-variable sensors (see separate specification sheet). In addition, there are four sockets for ROC I/O modules (see "Options") located on the I/O board. Any type and any combination of I/O modules can be plugged into the sockets. The MVS inputs and I/O modules are configured in the same manner as the built-in inputs.

The operator interface port, located on the right-hand side of the enclosure, provides the means for a direct, local link between the ROC407 and a personal computer. With the personal computer running the Type GV101 Configuration Software, the user can configure the functionality of the ROC407 and monitor its operation. In addition, a host computer can remotely configure the ROC407 through a communications port.

Through the display and keypad on the front panel, the user can access information stored in the ROC407, and, upon entering a password, can also perform calibration and configure parameters.

RUN 1	DIFF	PRSR
372.91	PSIG	

*Sample ROC407 Display*

There are two ports on the ROC407 intended for remote communications, such as with a host computer or peer devices. The first communications port (COM1) has a built-in EIA-232 serial interface. The second port (COM2) uses a communications card (see "Options" below) to provide the type of remote communications suited to the site. Sockets on the processor board allow the optional card to be added for communications through the COM2 port.

Screw terminals located on the I/O card provide terminations for input power, field I/O, and remote communications. Two diagnostic inputs are dedicated to monitoring input power and circuit board temperature.

An LED indicator on the processor board shows the device status. When on, it indicates that operation is normal; when blinking, it indicates that the unit is not running; and when off, it indicates the input voltage is missing or out-of-tolerance. Another LED on the I/O board indicates whether the power is on or off.

The die-cast enclosure protects the electronics from physical damage and harsh environments. Besides the hinged door that covers the keypad, the enclosure has hinged, gasketed upper and lower doors. It can be fastened to a wall or panel, or mounted on a pipestand. The optional Integral MVS, which attaches to the bottom of the enclosure, allows the ROC407 to be installed on an integral orifice assembly.

## Options

The ROC407 supports the following options, each of which is further described in separate specification sheets:

- Integral MVS
- Communications card
- I/O modules

The multi-variable sensor (MVS), manufactured by Rosemount, measures differential pressure, absolute pressure, and temperature. When ordered with the ROC407 as an Integral MVS, it is attached to the bottom of the ROC407 enclosure, reinforced with a special bracket (as seen on Page 1), and electrically connected. The installation is completed with an RTD temperature probe, which is available as an accessory.

The communications card provides an additional means for communicating to and from the ROC407. One card of the following types can be accommodated:

- EIA-232 (RS-232) for asynchronous communications.

(Continued on Page 4)

## Specifications

<b>PROCESSOR MEMORY</b>	<p>NEC V25+ running at 10 MHz. Program: 512 Kbyte flash ROM (electrically programmable) for firmware and configuration. Data: 512 Kbyte battery-backed SRAM. Memory Reset: A Reset switch enables a cold start initialization when used during power-up.</p>	<b>ANALOG INPUTS (BUILT-IN)</b>	<p>Quantity/Type: 1 or 2 single-ended voltage-sense (current loop if scaling resistor is used). Terminals: "+T" loop power, "+" positive input, "-" negative input (common). Voltage: 0 to 5 Vdc, software configurable. 4 to 20 mA, with a 250 ohm resistor installed across terminals "+" and "-". Accuracy: 0.1% over operating temperature range. Impedance: One megohm. Filter: Double-pole, low-pass. Resolution: 12 bits. Conversion Time: 30 microseconds. Sample Period: 50 ms minimum.</p>
<b>TIME FUNCTIONS</b>	<p>Clock Type: 32 KHz crystal oscillator with regulated supply, battery-backed. Year/Month/Day and Hour/Minute/Second. Clock Accuracy: 0.01%. Watchdog Timer: Hardware monitor expires after 1.2 seconds and resets the processor. Processor restart is automatic.</p>		
<b>DIAGNOSTICS</b>	<p>These values are monitored and alarmed: RAM validity/operation, analog input midscale voltage, power input voltage, and board temperature.</p>	<b>PULSE INPUT (BUILT-IN)</b>	<p>Quantity/Type: 1 high-speed source or isolated pulse counter input (when AI/PI Jumper is set to PI). Terminals: "+T" positive source voltage, "+" positive input, "-" negative input. Voltage: 7 to 30 volts (ON state); 0 to 4 volts (OFF state). Frequency: 10 KHz maximum.</p>
<b>COMMUNICATIONS PORTS</b>	<p>Operator Interface: EIA-232 (RS-232D) format for use with portable operator interface. Software configured; baud rate is selectable from 300 to 9600 BPS. Screw-cap protected connector. COM1: EIA-232 (RS-232D) format for general use. Software configured; baud rate is selectable from 300 to 9600 BPS. Eight-terminal connector provided on I/O board. COM2: Serial or modem interface, depending on optional communications card. Eight-terminal connector provided on I/O board.</p>	<b>MVS INPUT</b>	<p>Quantity/Type: 1 high-speed, multi-drop, serial interface with power. Terminals: "A" and "B" for data; "+" and "-" for power. Polling Period: 1 sec maximum.</p>
		<b>I/O MODULES</b>	<p>Four slots provided for optional I/O modules. Any type and combination of I/O modules can be used. See I/O module specification sheets for more information.</p>
<b>POWER</b>	<p>Input: 8 to 32 Vdc. 0.8 watt typical, excluding power for AI loops, I/O modules, and communications card. AI Loop: 23 Vdc minimum, 4 to 20 mA (25 mA maximum) provided for transmitter loop power from an internal power converter. Power is available at the "+T" and "A" terminals on the built-in and modular analog input channels.</p>	<b>USER INTERFACE</b>	<p>Display: 2 line by 20 character LCD. Overall size is 0.75 by 3.25 inches. Keypad: 15 multi-function membrane keys. Keys allow numerical entries.</p>
		<b>ENVIRONMENTAL</b>	<p>Operating Temperature: -40 to 75 deg C (-40 to 167 deg F), excluding</p>

### Specifications (Cont'd)

<b>ENVIRONMENTAL (CONT'D)</b>	<p>display, which is -20 to 70 deg C (-4 to 158 deg F).  <b>Storage Temperature:</b> -50 to 85 deg C (-58 to 185 deg F).  <b>Operating Humidity:</b> 5 to 95%, non-condensing.  <b>Vibration:</b> Less than 0.1% effect on overall accuracy when tested to SAMA PMC 31.1, Section 5.3, Condition 3.  <b>ESD Susceptibility:</b> Meets IEC 801-2, Level 3.  <b>EMI Susceptibility:</b> Meets IEC 801-4, Level 4.  <b>RFI Susceptibility:</b> No effect on operation of unit when tested per SAMA PMC 33.1 in field classified as 3-abc with field strength of 30 V/m, circuit board properly mounted, and doors closed.</p>	<p>to height for integral MVS.  <b>Wall Mounting:</b> 2.8 in. W by 11.1 in. H (71 mm by 282 mm) between mounting hole centers.  <b>Pipestand Mounting:</b> Mounts on 1 to 2-inch pipe with U-bolt mounting kit (included).</p>
<b>DIMENSIONS</b>	<p><b>Overall:</b> 12.0 in. H by 9.0 in. W by 4.5 in. D (305 mm by 230 mm by 115 mm). Add 4.25 in. (108 mm)</p>	<p><b>WEIGHT</b>      <b>Base unit:</b> 7 lbs (3.2 kg) nominal.  <b>With integral MVS:</b> 15 lbs (6.8 kg) nominal</p>
		<p><b>ENCLOSURE</b>      Die-cast low-copper aluminum alloy with three 0.75 in. NPT holes in bottom. Silicone-rubber gasketed doors. Coated with ANSI 61 gray polyurethane paint. Designed to meet NEMA 4 rating.</p>
		<p><b>APPROVALS</b>      Non-hazardous and hazardous area approvals by CSA are pending. Industry Canada (CCAC) approval is pending.</p>

- EIA-422/EIA-485 (RS-422/RS-485) for asynchronous communications.
- Radio modem for communications to a radio.
- Leased line modem for communications over customer-owned or leased lines.
- Dial-up modem for communications over a telephone network.

I/O modules can be added as needed to satisfy a wide variety of field I/O requirements. The types of modules that can be used are:

- analog input (loop, differential, or source)
- analog output
- discrete input (source or isolated)
- discrete output (source or isolated)
- normal or slow pulse input (source or isolated)
- relay output
- RTD input
- HART interface

### Accessories

A number of accessory items are available for the ROC407 that provide power, sensing, and other capabilities. They include solar panels, power supplies, batteries, enclosures, a remote MVS, RTD sensors with thermowells, radios, antennas, and I/O lightning protection modules. These items are described in other documents. See your Fisher Sales Representative for more information.

### Ordering Information

Ordering Information is contained in Section 7 of Order Entry Document Volume II.

While this information is presented in good faith and believed to be accurate, Fisher Controls does not guarantee satisfactory results from reliance upon such information. Nothing contained herein is to be construed as a warranty or guarantee, express or implied, regarding the performance, merchantability,

fitness or any other matter with respect to the products, nor as a recommendation to use any product or process in conflict with any patent. Fisher Controls reserves the right, without notice, to alter or improve the designs or specifications of the products described herein.

**FISHER**

**Fisher Controls**

For information, contact Fisher Controls:  
 Marshalltown, Iowa 50158 USA  
 Rochester, Kent, England ME2 2EZ

See Paulo 05424 Brazil  
 Singapore 1130

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
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FORM APPROVED

Budget Bureau No. 1004-0135  
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Conoco Ankerpont Etal 2, # 6

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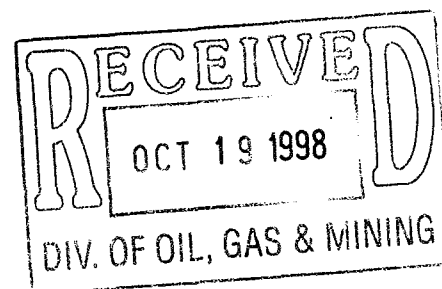
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☐ Altering Casing  
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Attached is an updated Site Security Diagram for the above well.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Bill R. Keathly

Sr. Regulatory Specialist

Date

10-15-98

(This space for Federal or State office use)

Approved by

Title

Date

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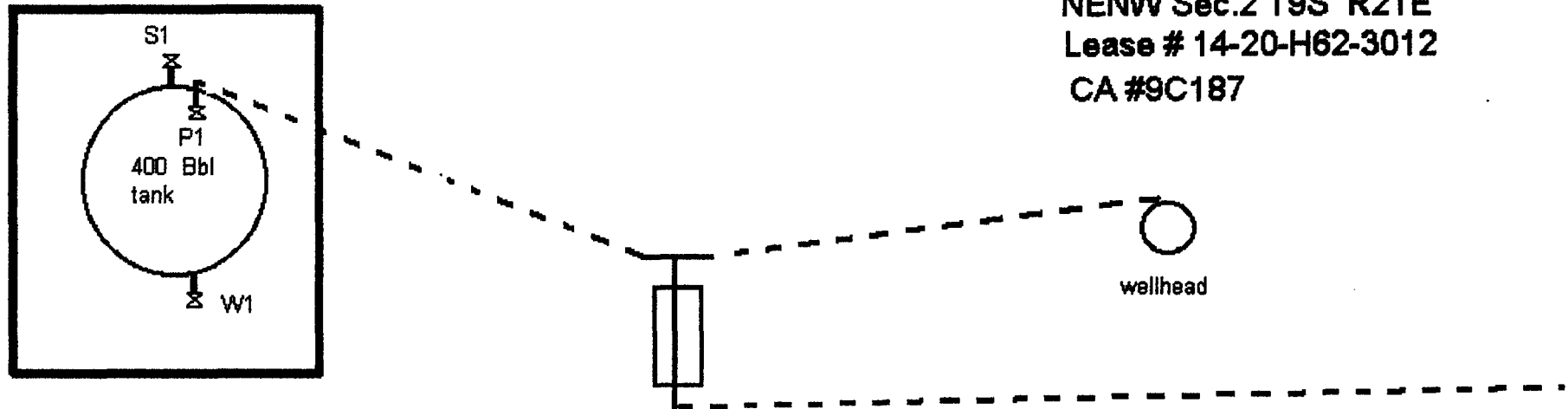
**Natural Buttes**

**Ankerpont Etal 2-6**

**NENW Sec.2 T9S R21E**

**Lease # 14-20-H62-3012**

**CA #9C187**



**SITE SECURITY PLAN**

S1 Sales Valve, sealed  
closed during production.

W1 Water Drain Valve,  
sealed closed during  
production.

P1 Production Valve,  
open



----- Indicates Buried Line

**Rev. 8-98**



MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CANDY FRIZZELL  
CONOCO INC  
1000 S PINE RM 565-1 NT  
PONCA CITY OK 74602-1267

UTAH ACCOUNT NUMBER: N0260

REPORT PERIOD (MONTH/YEAR): 10 / 98

AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entry	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
PINNACOOSE 6 #3								
4304730428	00055	09S 21E 6	WSTC			14-20-H62-3028	CA# 9C-179	✓(2.22.99)
MNT LION ETAL 34 #2								
4304730338	00060	08S 21E 34	WSTC			14-20-H62-3010	CA# 9C-178	✓(2.22.99)
FED 35 #5								
4304730563	00070	08S 21E 35	WSTC		fed	U-8621	CA# NPM-1604	✓(1.29.99)
ANKERPONT ETAL 2 #6								
4304730572	00075	09S 21E 2	WSTC			14-20-H62-3012	CA# 9C-187	✓(1.29.99)
DUNCAN FED 33 #9								
4304730643	00080	08S 21E 33	WSTC			14-20-H62-3701	CA# NPM-1705	✓(4.28.99)
PAWINNEE ETAL 3 #10								
4304730662	00085	09S 21E 3	WSTC			14-20-H62-3009	CA# 9C-186	✓(2.22.99)
CESSPOOCH ETAL 5 #14								
4304730675	00090	09S 21E 5	WSTC		fed	UTU-34358	CA# CR-4	✓(2.22.99)
HALL ETAL 31 #18								
4304730664	00095	08S 22E 31	WSTC		fee		CA# NPM-1887	✓(1.29.99)
JENKS ETAL 5 #11								
4304730726	00100	09S 21E 5	WSTC			14-20-H62-3008	CA# 9C-183	✓(2.22.99)
WISSIUP ETAL 36 #15								
4304730700	00105	08S 20E 36	WSTC			14-20-H62-3003	CA# CR-I-219	✓(2.22.99)
UTE TRIBAL 36 #17								
4304730682	00110	08S 21E 36	WSTC			14-20-H62-2889	CA# 9C-205	✓(1.29.99)
TABBEE 34 #20								
4304730734	00115	08S 20E 34	WSTC			14-20-H62-2998	CA# 9C-207	✓(2.22.99)
STATE 32 #21								
4304730754	00120	08S 21E 32	WSTC		ST	ML-22052	CA# 9C-204	✓(1.29.99)
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge. Date:

Name and Signature: Telephone Number:

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER: \_\_\_\_\_

2. Name of Operator:

Conoco Inc.

3. Address and Telephone Number:

10Desta Dr. Ste 100W, Midland, Tx. 79705-4500 (915) 686-5424

4. Location of Well

Footages:

765' FNL & 1577' FWL

QQ, Sec. T, R. M

(NE/NW) Sec. 2, T 9S, R 21E

5. Lease Designation and Serial Number:

14-20-H62-3012

6. If Indian Allottee or Tribe Name:

Uintah & Ouray

7. Unit Agreement Name:

9C - ~~182~~ 187

8. Well Name and Number:

Conoco Ankerpont etal 2, # 6

9. API Well Number:

43-047-30572

10. Field and Pool or Wildcat:

Wasatch

County:

Uintah

State

Ut

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Conversion to Injection   | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other _____    | Transfer of Operator                          |

Date of work completion \_\_\_\_\_

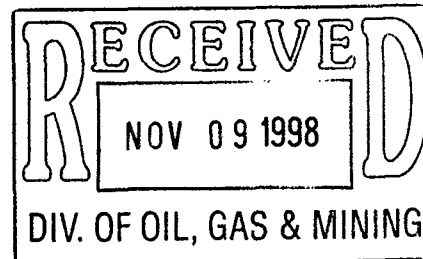
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Conoco has sold this well to Coastal Oil & Gas Corporation effective November 2, 1998.

Coastal Oil & Gas Corporation state operator number is N0230, and their Blanket Bond number is 102103.



13.

Name & Signature:

*Bill R. Keathly*  
Bill R. Keathly

Title Sr. Regulatory Specialist

Date 11-2-98

(This space for State use only)

Dist; State(3), BRK, TJK, Ponca, File Rm.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER: \_\_\_\_\_

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

Nine Greeway Plaza, Houston, TX 77046-0995

4. Location of Well

Footages:

765' FNL & 1577' FWL

QQ, Sec, T, R, M

(NE/NW) Sec. 2, T 9S, R 21E

5. Lease Designation and Serial Number:

14-20-H62-3012

6. If Indian Allottee or Tribe Name:

Uintah & Ouray

7. Unit Agreement Name:

9C - 182 187

8. Well Name and Number:

Conoco Ankerpont etal 2, Well #6

9. API Well Number:

43-047-30572

10. Field and Pool or Wildcat:

Wasatch

County:

Uintah

State

Ut

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Conversion to Injection   | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other _____    | Transfer of Operator                          |

Date of work completion \_\_\_\_\_

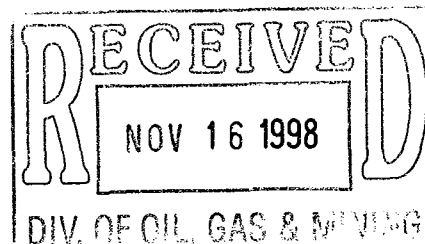
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective November 2, 1998, Coastal Oil & Gas Corporation has assumed operations of the above listed well from Conoco Inc.

Coastal's state Operator Number is N 0230 and the Blanket bond number is 102103.



13.

Name & Signature: \_\_\_\_\_

M. D. Ernest

Title

Technical Manager

Date

11/11/98

(This space for State use only)

Dist; State(3),

**OPERATOR CHANGE WORKSHEET**

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1-KDR ✓	6-KAS ✓
2-GLH	7-SJ
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 11-2-98

**TO:** (new operator) COASTAL OIL & GAS CORP  
 (address) 9 GREENWAY PLAZA  
HOUSTON, TX 77046-0995  
M.D. ERNEST  
 Phone: (713) 877-7890  
 Account no. N0230

**FROM:** (old operator) CONOCO INC.  
 (address) 10 DESTA DR. STE 100W  
MIDLAND, TX 79705-4500  
BILL R. KEATHLY  
 Phone: (915) 686-5424  
 Account no. N0260

**WELL(S)** attach additional page if needed:**\*CA AGREEMENT**

Name: <u>*SEE ATTACHED*</u>	API: <u>43-047-30518</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- ☒ 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11-9-98)*
- ☒ 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11-16-98)*
- ☒ 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_
- ☒ 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below. *(Rec'd 12-29-98, 1-11-99, 1-21-99, 2-5-99, 3-4-99, 4-28-99)*
- ☒ 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above.
- ☒ 6. **Cardex** file has been updated for each well listed above.
- ☒ 7. Well **file labels** have been updated for each well listed above. *(New Filing System)*
- ☒ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- ☒ 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for **reference during routing and processing of the original documents.**

## ENTITY REVIEW

- ✓ 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- ✓ 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

## BOND VERIFICATION - (FEE WELLS ONLY)

- ✓ 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.  
(11-24-98) U605382-1 (Blanket Bond already furnished)
- ✓ 2. A copy of this form has been placed in the new and former operator's bond files.
- ✓ 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date \_\_\_\_\_. If yes, division response was made to this request by letter dated \_\_\_\_\_.

## LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- ✓ 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated December 17, 1998, of their responsibility to notify all interest owners of this change.

## FILMING

- ✓ 1. All attachments to this form have been microfilmed. Today's date: 5-18-99.

## FILING

- \_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

## COMMENTS

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UNITED STATES GOVERNMENT  
memorandum

TE: December 23, 1998

TO OF: Acting Superintendent, Uintah and Ouray Agency *JS*

CT: Concurrence for Approval for Change of Operator

TO: Bureau of Land Management, Vernal District

Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.  
TO: Coastal Oil & Gas Corp.

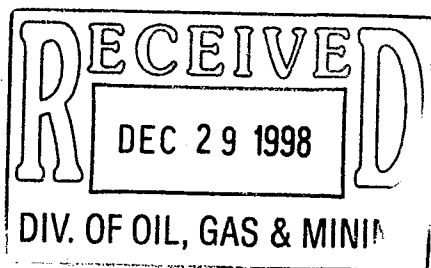
CA No.	Location	Legal	Acres
9C-182	35-T <del>OS</del> S-R21E	S/2	320.0

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.



cc: Jerry Kenczka, BLM/Vernal  
Lisha Cordova, DOGM/State of Utah  
Theresa Thompson, BLM/SLC State Office  
Ute Indian Tribe Energy & Minerals



Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8 South, RANGE 21 East, USB&M/SLE&M  
SECTION: S/2 35  
Containing 320.0 acres, more or less.

This indenture, dated as of the 23rd day of December, 19 98, by and between Coastal Oil & Gas Corporation, designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms hereof; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

ATTEST J. L. Peña  
Witness  
By Donald H. Spier  
Witness

Coastal Oil & Gas Corporation

(FIRST PARTY)

By: W. L. Donnelly  
W. L. Donnelly, Vice President

(SECOND PARTIES)

By: \_\_\_\_\_

By: \_\_\_\_\_

By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST

By: \_\_\_\_\_

ATTEST

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the Communitization Agreement for the above location, this 23rd day of DECEMBER, 19 98.

Acting

[Signature]  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-931

January 7, 1999

Coastal Oil & Gas Corporation  
Attn: Donald H. Spicer  
Coastal Tower  
Nine Greenway Plaza  
Houston, Texas 77046-0995

Re: Successor of Operator  
Communitization Agreement (CA)  
NRM-1604  
Uintah County, Utah

Gentlemen:

We received an indenture dated December 23, 1998, whereby Conoco, Inc. resigned as Operator and Coastal Oil and Gas Corporation was designated as Operator for CA NRM-1604, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective January 7, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1604.

Your nationwide (Wyoming) oil and gas bond No. 2793 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)

~~Division Oil, Gas, & Mining~~

File - NRM-1604 (w/enclosure)

MMS - Data Management Division

Agr. Sec. Chron/Fluid Chron

UT931:TATHOMPSON:tt:1/7/99



Page No. 1  
01/07/99

Well Status Report  
Utah State Office  
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	R
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\*\* Inspection Item: NRM1604

UTU8621	4304730563	35-5 CONOCO-FEDERAL	NWNW	35	T 8S	R
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## memorandum

DATE: January 8, 1999

REPLY TO  
ATTN OF: Acting Superintendent, Uintah and Ouray Agency

SUBJECT: Concurrence for Approval for Change of Operator

TO: Bureau of Land Management, Vernal District

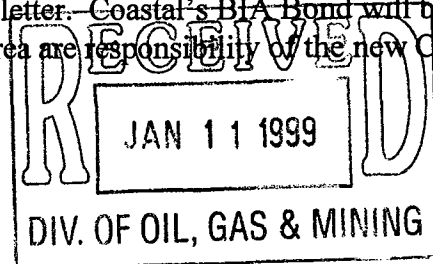
Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.  
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal	Acres
9C-187	2-T9S-R21E	N/2	326.64
UTU-76246	1-T9S-R21E	N/2	331.59

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.



cc: Jerry Kenczka, BLM/Vernal  
Lisha Cordova, DOGM/State of Utah  
Theresa Thompson, BLM/SLC State Office  
Ute Indian Tribe Energy & Minerals

## DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000187Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:TOWNSHIP 9 South, RANGE 21 East, USB&M/SLB&MSECTION: N/2 Section 2Containing 326.64 acres, more or less.

This indenture, dated as of the 4th day of January, 1999, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms hereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Witness

Witness

Coastal Oil &amp; Gas Corporation

FIRST PARTY

By: W. L. Donnelly  
W. L. Donnelly, Vice President

(SECOND PARTIES)

By: \_\_\_\_\_

By: \_\_\_\_\_

By: \_\_\_\_\_

By: \_\_\_\_\_

TEST

By: \_\_\_\_\_

TEST

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the Communitization Agreement for the above location, this 8th day of January, 1999.

Charles H. Cameron  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

# DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: UTU-76246

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9 S, RANGE 21E, USB&M/SLB&M  
SECTION: N/2 Section 1  
Containing 320 331.58 acres, more or less.

This indenture, dated as of the 30th day of December, 19 8, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 131, et seq., as amended by the Act of August 3, 1946, 60 Stat. 950, Communitization Agreement for the Above Communitized Area, effective 8/22/97, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms hereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spicer  
Witness

Witness

Coastal Oil & Gas Corporation

(FIRST PARTY)

By: W. L. Donnelly  
W. L. Donnelly, Vice President

(SECOND PARTIES)

By: \_\_\_\_\_

By: \_\_\_\_\_

By: \_\_\_\_\_

By: \_\_\_\_\_

TEST

y: \_\_\_\_\_

TEST

y: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the communitization Agreement for the above location, this 8th day of January, 19 99.

Charles H. Cameron  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

## memorandum

DATE: January 20, 1999

REPLY TO  
ATTN OF: Acting Superintendent, Uintah and Ouray Agency

SUBJECT: Concurrence for Approval for Change of Operator

TO: Bureau of Land Management, Vernal District

Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.  
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal	Acres
9C-000205	36-T8S-R21E	S/2	320.0

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.

*Charles H. Cameron*

cc: Jerry Kenczka, BLM/Vernal  
Lisha Cordova, DOGM/State of Utah  
Theresa Thompson, BLM/SLC State Office  
Ute Indian Tribe Energy & Minerals

# DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000205

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8 South, RANGE 21 East, USB&M/SLB&M

SECTION: S/2 Section 36

Containing 320.00 acres, more or less.

This indenture, dated as of the 4th day of January, 19 99, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 4/14/80, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms hereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. FF-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

WITNESS

WITNESS

WITNESS

WITNESS

Coastal Oil & Gas Corporation

FIRST PARTY

By: W. L. Donnelly, Vice President

CHANDLER & ASSOCIATES, LLC

By: Mitchell L. Smith - President

By: \_\_\_\_\_

By: \_\_\_\_\_

By: \_\_\_\_\_

TEST

By: \_\_\_\_\_

TEST

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the communitization Agreement for the above location, this 20th day of January, 19 99.

Acting Charles H. Cameron  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-931

February 2, 1999

Coastal Oil & Gas Corporation  
Attn: Donald H. Spicer  
Coastal Tower  
Nine Greenway Plaza  
Houston, TX 77046-0995

Re: Successor of Operator  
Communitization Agreement (CA)  
NRM-1887  
Uintah County, Utah

Gentlemen:

We received an indenture dated January 27, 1999, whereby Conoco, Inc. resigned as Operator and Coastal Oil & Gas Corporation was designated as Operator for CA NRM-1887, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective February 2, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1887.

Your nationwide (Wyoming) oil and gas bond No. 2793 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)

~~Division of Oil, Gas & Mining~~

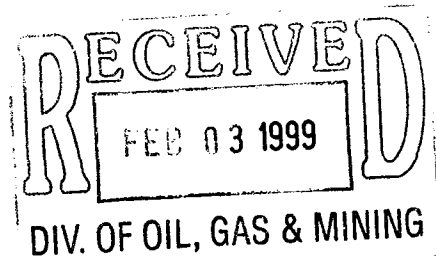
File - NRM-1887 (w/enclosure)

MMS - Data Management Division

Agr. Sec. Chron

Fluid Chron

UT931:TATHOMPSON:tt:2/2/99



Page No. 1  
02/02/99

Well Status Report  
Utah State Office  
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
** Inspection Item: NRM1887								
FEE	4304730664	31-18 HALL ET AL	NWNW	31	T 8S	R22E	PGW	CONOCO INCORPORATED
UTU43919	4304732716	FEDERAL 31-57	SENE	31	T 8S	R22E	PGW	CONOCO INCORPORATED



UNITED STATES GOVERNMENT  
**memorandum**

DATE: February 11, 1999

REPLY TO  
ATTN OF:

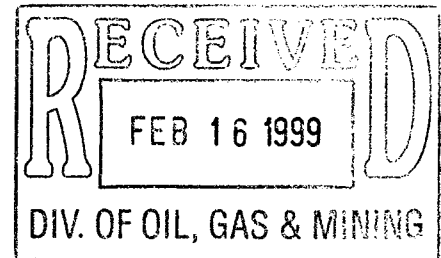
Acting Superintendent, Uintah and Ouray Agency

SUBJECT:

Concurrence for Approval for Change of Operator

TO:

Bureau of Land Management, Vernal District



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

**OPERATOR - FROM:** Conoco, Inc.  
**TO:** Coastal Oil & Gas Corp.

CA No.	Location	Legal	Acres
CR-172	33-8S-20E	S/2	317.60
9C-207	34-8S-20E	N/2	316.96
9C-208	34-8S-20E	S/2	320.0
9C-184	35-8S-20E	S/2	320.0
CR-I-219	36-8S-20E	S/2	320.0
9C-209	31-8S-21E	S/2	318.29
9C-178	34-8S-21E	S/2	320.0
9C-210	3-9S-20E	N/2	322.26
9C-191	4-9S-20E	N/2	305.06
UTU-76246	1-9S-21E	N/2	320.0
9C-187	2-9S-21E	N/2	326.64
9C-186	3-9S-21E	N/2	323.40
9C-183	5-9S-21E	N/2	314.21
CR-4	5-9S-21E	S/2	320.0
9C-179	6-9S-21E	N/2	341.38
CR-12	6-9S-22E	N/2	306.09

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.

*Charles H. Cameron*

cc: Jerry Kenczka, BLM/Vernal  
Lisha Cordova, DOGM/State of Utah  
Theresa Thompson, BLM/SLC State Office  
Ute Indian Tribe Energy & Minerals

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number UTU-76246

Designation of successor Operator for cummunitized area,  
County of Uintah, State of Utah, being:

Township 9 South, Range 21 East  
Section N/2 Section 1  
Containing 320.00 acres, more or less.

THIS INDENTURE, dated as of the 4th day of January,  
1999 by and between Coastal Oil & Gas Corporation, hereinafter  
designated as "First Party," and the owners of communitized  
working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25,  
1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by  
the Act of August 8, 1946, 60 Stat. 950, a Communitization  
Agreement for the above Communitized Area, effective June 30,  
1993 wherein Conoco, Inc. is designated as  
Operator of the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as  
Operator, and the designation of a successor Operator is now  
required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by  
Second Parties as Operator of the communitized area, and said  
First Party desires to assume all the rights, duties and  
obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises  
hereinbefore set forth and the promises hereinafter stated, the  
First party hereby covenants and agrees to fulfill the duties and  
assume the obligations of Operator of the communitized area under  
and pursuant to all the terms of said Communitization Agreement,  
and the Second Parties covenant and agree that, effective upon  
approval of this indenture by the ~~Chief, Branch of Fluid~~ <sup>Superintendent,</sup> ~~Minerals, Bureau of Land Management,~~ <sup>Agency</sup> ~~First Party shall be granted~~ <sup>81A</sup>  
the exclusive right and privilege of exercising any and all  
rights and privileges as Operator, pursuant to the terms and  
conditions of said Communitization Agreement; said Agreement  
being hereby incorporated herein by reference and made a part  
hereof as fully and effectively as though said Agreement were  
expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Esqui

Witness

L. Peña

Witness

FIRST PARTY

Coastal Oil & Gas Corporation

BY

W. L. Donnelly  
W. L. Donnelly, Vice Pres.

*WLD*

SECOND PARTIES

BY \_\_\_\_\_

Execution Date: \_\_\_\_\_

BY \_\_\_\_\_

Execution Date: \_\_\_\_\_

BY \_\_\_\_\_

Execution Date: \_\_\_\_\_

BY \_\_\_\_\_

Execution Date: \_\_\_\_\_

BY \_\_\_\_\_

Execution Date: \_\_\_\_\_

The foregoing indenture designating Coastal Oil and Gas Corporation, as Operator, under the Communitization Agreement for the above location, on FEB 09 1999.

Charles H. Cameron

Acting Superintendent  
Uintah & Ouray Agency,  
Bureau of Indian Affairs  
Fort Duchesne, Utah

CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS )  
COUNTY OF HARRIS ) SS.

The foregoing instrument was acknowledged before me this 4th day of January, 1999, by W. L. Donnelly, Vice President, on behalf of Coastal Oil & Gas Corporation.

WITNESS my hand and official seal.

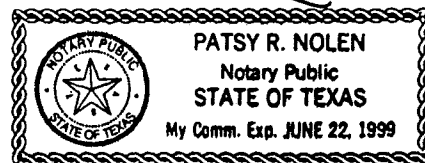
My Commission Expires:

June 22, 1999

Patsy R. Nolen  
Notary Public

Place of Residence:

Harris Co TX



INDIVIDUAL ACKNOWLEDGEMENT

STATE OF \_\_\_\_\_ )  
COUNTY OF \_\_\_\_\_ ) SS.

On the \_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, personally appeared before me \_\_\_\_\_, the signer(s) of the above instrument, who duly acknowledge to me that he (she or they) executed the same.

WITNESS my hand and official seal.

My Commission Expires:

\_\_\_\_\_

\_\_\_\_\_  
Notary Public

Place of Residence:

\_\_\_\_\_

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number 9C-000187

Designation of successor Operator for cummunitized area,  
County of Uintah, State of Utah, being:

Township 9 South, Range 21 East  
Section N/2 2  
Containing 326.64 acres, more or less.

THIS INDENTURE, dated as of the 4th day of January, 1999 by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party," and the owners of communitized working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective May 1, 1978 wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the ~~Chief, Branch of Fluid~~<sup>Superintendent,</sup> ~~Minerals, Bureau of Land Management,~~ <sup>Uintah & Ouray, Agency,</sup> First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument. BIA

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spivey

Witness

L. Peña

Witness

FIRST PARTY

Coastal Oil & Gas Corporation

BY

W. L. Donnelly  
W. L. Donnelly, Vice Pres.

gfb

SECOND PARTIES

BY

Execution Date: \_\_\_\_\_

BY

Execution Date: \_\_\_\_\_

BY

Execution Date: \_\_\_\_\_

BY

Execution Date: \_\_\_\_\_

BY

Execution Date: \_\_\_\_\_

The foregoing indenture designating Coastal Oil and Gas Corporation, as Operator, under the Communitization Agreement for the above location, on FEB 03 1995.

Charles H. Cameron

Acting Superintendent  
Uintah & Ouray Agency,  
Bureau of Indian Affairs  
Fort Duchesne, Utah

CORPORATE ACKNOWLEDGEMENT

STATE OF Texas )  
COUNTY OF Harris ) SS.

The foregoing instrument was acknowledged before me this 4th day of January, 1999, by W. L. Donnelly, Vice President, on behalf of Coastal Oil & Gas Corporation.

WITNESS my hand and official seal.

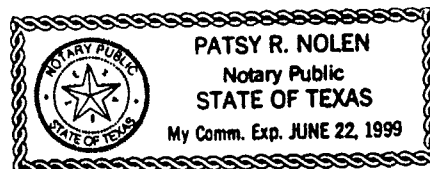
My Commission Expires:

June 22, 1999

Patsy R. Nolen  
Notary Public

Place of Residence:

Harris County, TX



INDIVIDUAL ACKNOWLEDGEMENT

STATE OF \_\_\_\_\_ )  
COUNTY OF \_\_\_\_\_ ) SS.

On the \_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, personally appeared before me \_\_\_\_\_, the signer(s) of the above instrument, who duly acknowledge to me that he (she or they) executed the same.

WITNESS my hand and official seal.

My Commission Expires:

\_\_\_\_\_

\_\_\_\_\_  
Notary Public

Place of Residence:

\_\_\_\_\_

## SIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-172Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M  
SECTION: S1/2, 33  
Containing 317.6 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/1/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]  
\_\_\_\_\_  
Witness  
[Signature]  
\_\_\_\_\_  
Witness

Coastal Oil and Gas Corporation  
(First Party)

By: [Signature]  
W. L. Donnelly, Vice President

(Second Party)

ATTEST

By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST

By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]  
Acting Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah



DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000207

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M  
SECTION: N1/2, 34  
Containing 316.96 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/6/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation  
(First Party)

By: W. L. Donnelly  
W. L. Donnelly, Vice President

(Second Party)

ATTEST

By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST

By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 19 99.

Charles H. Cameron  
Acting Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000208

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M  
SECTION: S1/2, 34  
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spivey  
Witness  
D. P. Pene  
Witness

Coastal Oil and Gas Corporation  
(First Party)

By: W. L. Donnelly  
W. L. Donnelly, Vice President

(Second Party)

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 19 99.

Charles H. Cameron  
Acting Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000184

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M  
SECTION: S1/2, 35  
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]  
Witness  
[Signature]  
Witness

Coastal Oil and Gas Corporation  
(First Party)

By: [Signature]  
W. L. Donnelly, Vice President

(Second Party)

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 19 99.

Acting [Signature]  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-I-219

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M  
SECTION: S1/2, 36  
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spicer  
Witness  
L. Pena  
Witness

Coastal Oil and Gas Corporation  
(First Party)

By: W. L. Donnelly  
W. L. Donnelly, Vice President

(Second Party)

ATTEST

By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST

By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting Charles H. Cameron  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000209

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M  
SECTION: S1/2, 31  
Containing 318.29 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation  
(First Party)

By: W. L. Donnelly  
W. L. Donnelly, Vice President

(Second Party)

ATTEST

By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST

By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron  
Acting Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000178

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M  
SECTION: S1/2, 34  
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spencer  
Witness  
L. Pena  
Witness

Coastal Oil and Gas Corporation  
(First Party)

By: W. L. Donnelly  
W. L. Donnelly, Vice President

(Second Party)

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron  
Acting Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000210

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 20, EAST USB&M/SLB&M  
SECTION: N1/2, 3  
Containing 322.26 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]  
Witness  
[Signature]  
Witness

Coastal Oil and Gas Corporation  
(First Party)

By: [Signature]  
W. L. Donnelly, Vice President

(Second Party)

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]  
Acting Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-191

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 20, EAST USB&M/SLB&M  
SECTION: N1/2, 4  
Containing 305.06 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Garcia  
Witness  
D. Pera  
Witness

Coastal Oil and Gas Corporation  
(First Party)

By: W. L. Donnelly  
W. L. Donnelly, Vice President

(Second Party)

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 19 99.

Charles H. Cameron  
Acting Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah



DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000186

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M  
SECTION: N1/2, 3  
Containing 323.40 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Garcia  
Witness  
X. Pena  
Witness

Coastal Oil and Gas Corporation  
(First Party)

By: W. L. Donnelly  
W. L. Donnelly, Vice President

(Second Party)

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron  
[Acting] Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000183

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M  
SECTION: N1/2, 5  
Containing 314.21 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]  
Witness  
[Signature]  
Witness

Coastal Oil and Gas Corporation  
(First Party)

By: [Signature]  
W. L. Donnelly, Vice President

(Second Party)

ATTEST

By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST

By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]  
Acting Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-4

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M  
SECTION: S1/2, 5  
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 3/21/80, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation  
(First Party)

By: W. L. Donnelly  
W. L. Donnelly, Vice President

CIG Exploration, Inc.  
(Second Party)

By: Gregory W. Hutson  
Gregory W. Hutson, Vice President

Donald H. Spier  
Witness  
L. P. Piro  
Witness  
Donald H. Spier  
Witness  
L. P. Piro  
Witness

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron  
Acting Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000179

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M  
SECTION: N1/2, 6  
Containing 341.38 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation  
(First Party)

By: W. L. Donnelly  
W. L. Donnelly, Vice President

(Second Party)

ATTEST

By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST

By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting

Charles H. Cameron  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: VR491-84688C

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 22, EAST USB&M/SLB&M  
SECTION: S1/2, 31  
Containing 319.55 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 11/15/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby convenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation  
(First Party)

By: W. L. Donnelly  
W. L. Donnelly, Vice President

Key Production Company, Inc.  
(Second Party)

By: Stephen H. Bell  
Stephen H. Bell, Vice President-Land

By: \_\_\_\_\_

Donna H. Spici  
Witness  
Lina Pena  
Witness

ATTEST

By: Sharon M. Pope  
Assistant Secretary, Sharon M. Pope

ATTEST

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this \_\_\_\_\_ day of \_\_\_\_\_, 1999.

Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-12

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 22, EAST USB&M/SLB&M  
SECTION: N1/2, 6  
Containing 306.09 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/80, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby convenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation  
(First Party)

By: W. L. Donnelly  
W. L. Donnelly, Vice President

(Second Party)

By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST

By: \_\_\_\_\_

ATTEST

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting Charles H. Cameron  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

## memorandum

DATE:  
REPLY TO  
ATTN OF:

February 24, 1999

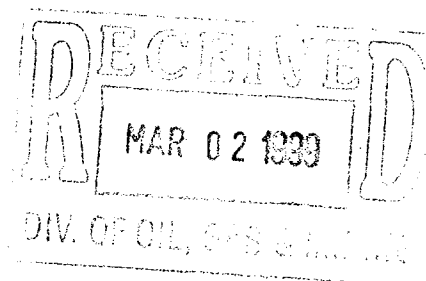
SUBJECT:

Superintendent, Uintah &amp; Ouray Agency, Minerals and Mining

Communitization Agreements for Coastal Oil &amp; Gas

TO:

Bureau of Land Management, Vernal District Office  
Bureau of Land Management, Utah State Office, Attn: Theresa Thompson  
Division of Oil, Gas & Mining, Attn: Lisha Cordova,  
Ute Tribe Energy & Minerals, Attn: Ferron Secakuku



In our letter of February 11, 1999, we inadvertently approved two Designations of Successor Operator for Communitization Agreements (CA's) from Conoco, Inc. to Coastal Oil & Gas Corp with the approval date of February 9, 1999. The two Designations for the CA's are:

UTU-76246  
9C-187

N/2 of Sec. 1-T9S-R21E  
N/2 of Sec. 2-T9S-R21E

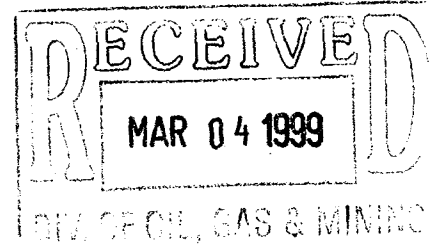
The Designations for the above two CA's were previously approved on January 8, 1999. Please disregard our letter to approve the above two Designations in our letter of February 11, 1999. The approval date of January 8, 1999 is the correct date.

If you have any questions regarding the above, please do not hesitate to contact this office.

*Charles H. Cameron*

UNITED STATES GOVERNMENT  
memorandum

DATE: March 1, 1999  
REPLY TO  
ATTN OF: Superintendent, Uintah and Ouray Agency  
SUBJECT: Designation of Successor Operator  
TO: Bureau of Land Management, Vernal District Office



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal will be the operator for the following locations:

OPERATOR - FROM: Conoco, Inc.  
TO: Coastal Oil & Gas Corp.

CA Number	Sec/Twnshp/Rng	Legal	Acres
VR49I-84688C	<del>-31-T9S-R21E</del>	S/2	319.55
CR-144	6-T9S-R21E	S/2	354.32

431-8S 22E

The enclosed instruments were approved on February 25, 1999. Coastal's Bond will be used to cover all CA operations. All wells within the CA area are responsibility of the new CA Operator.

If you have any questions, please contact this office at (435) 722-4312.

*Charles Hamner*

Enclosures

cc: ✓ Lisha Cordova, Utah State DOGM  
Theresa Thompson, BLM/SLC



# DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: VR491-84688C

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 22, EAST USB&M/SLB&M  
SECTION: S1/2, 31  
Containing 319.55 acres, more or less.

RECEIVED  
FEB 27 1999  
UINTAH & OURAY  
AGENCY

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 11/15/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]  
Witness  
[Signature]  
Witness

ATTEST

By: [Signature]  
Assistant Secretary, Sharon M. Pope

ATTEST

By: \_\_\_\_\_

Coastal Oil and Gas Corporation  
(First Party)

By: [Signature]  
W. L. Donnelly, Vice President

Key Production Co.  
(Second Party)

By: [Signature]  
Stephen H. Bell, Vice President-Land

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 27th day of February, 1999.

[Signature]  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

# DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-144

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M  
SECTION: S1/2, 6  
Containing 354.32 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 3/23/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

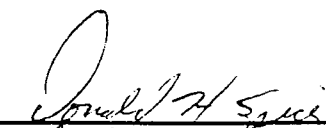

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

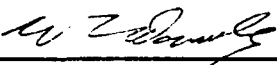
NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

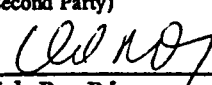
IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

  
Witness  
  
Witness

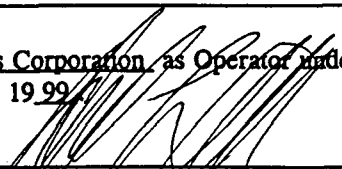
ATTEST  
By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

Coastal Oil and Gas Corporation  
(First Party)  
By:   
W. L. Donnelly, Vice President

Westport Oil & Gas  
(Second Party)  
By:   
David R. Dix  
Attorney-in-Fact  
By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 25th day of February, 1999.

  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

UNITED STATES GOVERNMENT  
**memorandum**

DATE: April 27, 1999

REPLY TO  
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: *W*  
Change of Operator

TO: Bureau of Land Management, Vernal District Office  
Attention: Margie Herrmann, Division of Minerals and Mining

We have received copies of Designation of Successor Operator for several Communitization Agreements, informing this office of a change of operator for the following CA's:

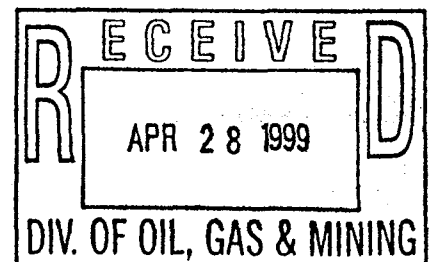
OPERATOR - FROM: Conoco, Inc.  
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal Description
CR-168	N/2	Sec. 1-T9S-R20E
NRMI-1705	S/2	Sec. 22-T8S-R21E
UTU080I49-84C721	S/2	Sec. 4-R9S-R21E
9C-000204	S/2	Sec. 32-T8S-R21E
UTU080I49-84C725	N/2	Sec. 4-T9S-R21E

All operations will be covered under Coastal Oil & Gas Corporation Coastal Oil & Gas Corp. Bond filed with this office, for those wells on trust property.

If you have any questions, please contact this office at (801) 722-4310.

cc: Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office



# SIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: <sup>UT08149-</sup> ~~UT080491-84C725~~

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M  
SECTION: N1/2, 4  
Containing 320.7 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/29/83, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation  
(First Party)

By: W. L. Donnelly  
W. L. Donnelly, Vice President

Hansen Construction  
(Second Party)

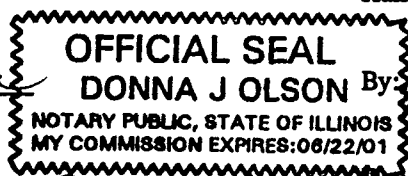
By: Donna J. Olson Pres.

ATTEST

By: Patricia L. Larr

ATTEST

By: \_\_\_\_\_



Donna J. Olson

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 19 99.

[Signature]  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000204

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M  
SECTION: S1/2, 32  
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Jerald H. Spruiell  
Witness  
Ana Pena  
Witness

ATTEST  
By: D.T. Knatz

ATTEST  
By: W. A. Fennell

Coastal Oil and Gas Corporation  
(First Party)

By: W. L. Donnelly  
W. L. Donnelly, Vice President  
Chevron U.S.A. Inc.  
~~Coastal Oil and Gas Corporation~~  
(Second Party)

By: D.T. Berlin

By: D.T. Berlin, Assistant Secretary

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 19 99.

[Signature]  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: UT080749-84C721

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M

SECTION: S1/2, 4

Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/9/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

James D. Lightner  
Witness  
Anna Pera  
Witness

ATTEST  
By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

Coastal Oil and Gas Corporation  
(First Party)  
By: W. L. Donnelly  
W. L. Donnelly, Vice President

Enron Oil & Gas Co.  
By: James D. Lightner  
Agent and Attorney-in-Fact  
G. W. McDonald  
By: \_\_\_\_\_

Tymco Oil Co.  
By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

[Signature]  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: NRM 1705

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M  
SECTION: S1/2, 33  
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby convenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation  
(First Party)

By: W. L. Donnelly  
W. L. Donnelly, Vice President

Enron Oil & Gas Co.  
(Second Party)

By: James D. Lightner  
James D. Lightner  
Agent and Attorney-in-Fact  
By: \_\_\_\_\_

Arnold H. Spivey  
Witness  
L. R. Rasmussen  
Witness

ATTEST

By: \_\_\_\_\_

ATTEST

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 19 99.

[Signature]  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

## DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number CR-168

Designation of successor Operator for communitized area, County of Uintah, State of Utah, being:

Township 9, South, Range 20, East  
Section 1: N1/2  
Containing 318.84 acres, more or less.

THIS INDENTURE, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, hereinafter designated as "First Party," and the owners of communitized working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective 5/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the ~~Chief, Branch of Fluid Minerals, Bureau of Land Management~~ <sup>Superintendent, Uintah and Ouray Agency, Bureau of Indian Affairs</sup>, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.



IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spicer  
Witness  
A. Pera  
Witness

FIRST PARTY

Coastal Oil & Gas Corporation

By: W. L. Donnelly  
W. L. Donnelly, Vice President

SECOND PARTIES

G. W. McDonald

By: \_\_\_\_\_  
Execution Date: \_\_\_\_\_

Tymco Oil Company

By: \_\_\_\_\_  
Execution Date: \_\_\_\_\_

By: \_\_\_\_\_  
Execution Date: \_\_\_\_\_

By: \_\_\_\_\_  
Execution Date: \_\_\_\_\_

The foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the Communitization Agreement for the above location, is hereby approved this --  
26th day of April, 1999.

ck [Signature]  
Superintendent,  
Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne Utah

CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS )

) SS.

COUNTY OF HARRIS )

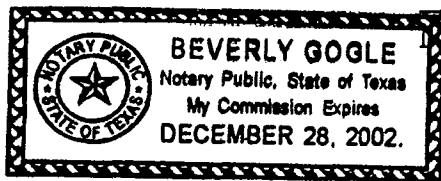
The foregoing instrument was acknowledged before me this 28th day of January, 1999,  
by W. L. Donnelly, Vice President, on behalf of Coastal Oil and Gas Corporation.

WITNESS my hand and official seal.

My Commission Expires:

\_\_\_\_\_  
Place of Residence:

\_\_\_\_\_



Beverly Gogle  
\_\_\_\_\_  
Notary Public

STATE OF \_\_\_\_\_ )

) SS.

COUNTY OF \_\_\_\_\_ )

The foregoing instrument was acknowledged before me this \_\_\_\_ day of \_\_\_\_\_, 1999,  
by \_\_\_\_\_, \_\_\_\_\_, on behalf of \_\_\_\_\_.

WITNESS my hand and official seal.

My Commission Expires:

\_\_\_\_\_

Place of Residence:

\_\_\_\_\_

\_\_\_\_\_  
Notary Public

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: \_\_\_\_\_

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

State of Delaware  
*Office of the Secretary of State*

---

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 6 2001

DIVISION OF  
OIL GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

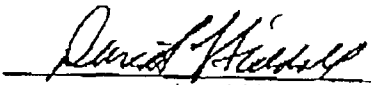
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
\_\_\_\_\_  
David L. Siddall

Vice President

Attest:

  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

**RECEIVED**

JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:

3106

UTSL-065841

(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

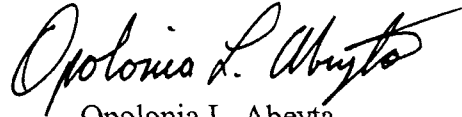
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
~~State of Utah, DOGM,~~ Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

1111 copy



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:  
Minerals and Mining  
Phone: (435) 722-4310  
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company  
Attn: Elizabeth R. Williams  
Nine Greenway Plaza  
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF  
OIL, GAS AND MINING



**OPERATOR CHANGE WORKSHEET****ROUTING**

1. GLH		4-KAS
2. CDW ✓		5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X**      **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001****FROM: (Old Operator):**

COASTAL OIL &amp; GAS CORPORATION

Address: 9 GREENWAY PLAZA STE 2721

HOUSTON, TX 77046-0995

Phone: 1-(713)-418-4635

Account N0230

**TO: ( New Operator):**

EL PASO PRODUCTION OIL &amp; GAS COMPANY

Address: 9 GREENWAY PLAZA STE 2721 RM 2975B

HOUSTON, TX 77046-0995

Phone: 1-(832)-676-4721

Account N1845

**CA No.****Unit:****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
K SNOW KNIGHT 4 23 (9C-191)	43-047-30749	130	04-09S-20E	INDIAN	GW	P
TRIBAL 4-122 (9C-191)	43-047-33717	99999	04-09S-20E	INDIAN	GW	APD
TRIBAL 1 WELL 54 (UTU 76246)	43-047-32467	11850	01-09S-21E	INDIAN	GW	P
MCCOOK 1-66 (UTU 76246)	43-047-33336	12561	01-09S-21E	INDIAN	GW	P
TRIBAL 1-125 (UTU 76246)	43-047-33414	12805	01-09S-21E	INDIAN	GW	P
TRIBAL 1-126	43-047-33415	12804	01-09S-21E	INDIAN	GW	P
MCCOOK 1-142 (UTU 76246)	43-047-33455	12790	01-09S-21E	INDIAN	GW	P
TRIBAL 1-163 (UTU 76246)	43-047-33747	13148	01-09S-21E	INDIAN	GW	P
ANKERPONT ETAL 2 6 (9C-187)	43-047-30572	75	02-09S-21E	INDIAN	GW	P
TRIBAL 2 WELL 50 (9C-187)	43-047-32698	11868	02-09S-21E	INDIAN	GW	P
TRIBAL 2-102 (9C-187)	43-047-33379	13023	02-09S-21E	INDIAN	GW	DRL
PAWWINNEE ETAL 3 10 (9C-186)	43-047-30662	85	03-09S-21E	INDIAN	GW	P
SHOYO 37A	43-047-32655	11737	03-09S-21E	INDIAN	GW	S
SHOYO 3-59 (9C-186)	43-047-33277	12553	03-09S-21E	INDIAN	GW	P
OURAY 3-74 (9C-186)	43-047-33278	99999	03-09S-21E	INDIAN	GW	APD
OURAY 3-75 (9C-186)	43-047-33279	99999	03-09S-21E	INDIAN	GW	APD
SHOYO 3-162 (9C-186)	43-047-33868	13242	03-09S-21E	INDIAN	GW	DRL
SERAWOP 4-13 (84C-725)	43-047-30663	191	04-09S-21E	INDIAN	GW	P
BLUE FEATHER 4-30 (84C-721)	43-047-31000	190	04-09S-21E	INDIAN	GW	P
SERAWOP 4-103 (84C-725)	43-047-33376	99999	04-09S-21E	INDIAN	GW	APD

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

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**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 09/04/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/04/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEDERAL BOND VERIFICATION:**

1. Federal well(s) covered by Bond No.: N/A

---

**INDIAN BOND VERIFICATION:**

1. Indian well(s) covered by Bond No.: 103601473

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: \_\_\_\_\_

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

---

**COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".**

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JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2



## WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Denver Colorado 80202-4436  
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior  
Bureau of Land Management  
2850 Youngfield Street  
Lakewood, CO 80215-7093  
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203  
BLM Nationwide Bond 158626364  
Surety - Continental Casualty Company  
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.  
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.  
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.  
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,  
Westport Oil and Gas Company, L.P.

Debby J. Black  
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTU-25566 et al  
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas  
410 Seventeenth Street, #2300 :  
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

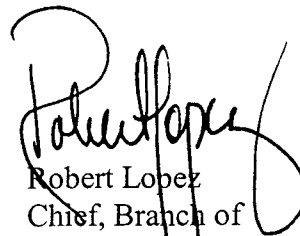
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405  
UTU-20895  
UTU-25566  
UTU-43156  
UTU-49518  
UTU-49519  
UTU-49522  
UTU-49523



Robert Lopez  
Chief, Branch of  
Minerals Adjudication

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

UNITED STATES GOVERNMENT

# memorandum

Branch of Real Estate Services  
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to  
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

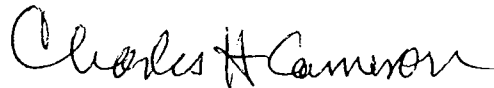
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES  
Ute Energy & Mineral Resources Department: Executive Director  
chronos





## United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:  
Real Estate Services

Carroll A. Wilson  
Principal Landman  
Westport Oil and Gas Company, L.P.  
1368 South 1200 East  
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

CITY

Houston

STATE

TX

ZIP

77064-0995

PHONE NUMBER:

(832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # \_\_\_\_\_

State Surety Bond No. RLB0005236

Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: \_\_\_\_\_

Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT) David R. Dix

TITLE Agent and Attorney-in-Fact

SIGNATURE \_\_\_\_\_

DATE

12/17/02

(This space for State use only)



Form 3160-5  
(August 1999)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL &amp; GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ OtherSUCCESSOR OF  
OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS &amp; MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

Approved by

THIS SPACE FOR FEDERAL OR STATE USE

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW✓

3. FILE

## X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12-17-02

<b>FROM: (Old Operator):</b>	<b>TO: (New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

## WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
TRIBAL 1-205	02-09S-21E	43-047-34524	99999	INDIAN	GW	APD
TRIBAL 2-206	02-09S-21E	43-047-34478	13541	INDIAN	GW	P
TRIBAL 2-207	02-09S-21E	43-047-34569	99999	INDIAN	GW	APD
TRIBAL 2-102	02-09S-21E	43-047-33379	13023	INDIAN	GW	P
TRIBAL 2 50	02-09S-21E	43-047-32698	11868	INDIAN	GW	P
ANKERPONT 2-6	02-09S-21E	43-047-30572	75	INDIAN	GW	P
PAWWINNEE ETAL 3-10	03-09S-21E	43-047-30662	85	INDIAN	GW	P
SHOYO 37	03-09S-21E	43-047-32535	11714	INDIAN	GW	PA
SHOYO 37 37A	03-09S-21E	43-047-32655	11737	INDIAN	GW	S
SHOYO 3-59	03-09S-21E	43-047-33277	12553	INDIAN	GW	P
SHOYO 3-162	03-09S-21E	43-047-33868	13242	INDIAN	GW	P
PAWWINNEE 3-181	03-09S-21E	43-047-34019	13283	INDIAN	GW	P
OURAY 3-74	03-09S-21E	43-047-33278	99999	INDIAN	GW	APD
OURAY 3-75	03-09S-21E	43-047-34424	99999	INDIAN	GW	APD
SERAWOP 4-13	04-09S-21E	43-047-30663	191	INDIAN	GW	P
SERAWOP 4-46	04-09S-21E	43-047-33504	99999	INDIAN	GW	APD
SERAWOP 4-103	04-09S-21E	43-047-33376	99999	INDIAN	GW	APD
BLUE FEATHER 4-30 (CR-84C721)	04-09S-21E	43-047-31000	190	INDIAN	GW	P
SANTIO 4-191	04-09S-21E	43-047-34048	99999	INDIAN	GW	APD
CESSPOOCH ETAL 5 14 (CR-4)	05-09S-21E	43-047-30675	90	FEDERAL	GW	P

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted contacted on: \_\_\_\_\_

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 03/26/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/26/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: RLB 0005236

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 158626364

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0005239

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

***Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.***

***SUBMIT IN TRIPLICATE – Other instructions on reverse side***

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**WESTPORT OIL & GAS COMPANY, L.P.**

3a. Address

**1368 SOUTH 1200 EAST, VERNAL, UTAH 84078**

3b. Phone No. (include area code)

**435-781-7060**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**MULTIPLE WELLS- SEE ATTACHED**

5. Lease Serial No.

**MULTIPLE WELLS- SEE ATTACHED**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**MULTIPLE WELLS- SEE ATTACHED**

8. Well Name and No.

**MULTIPLE WELLS- SEE ATTACHED**

9. API Well No.

**MULTIPLE WELLS- SEE ATTACHED**

10. Field and Pool, or Exploratory Area

**OURAY**

11. County or Parish, State

**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>VARIANCE</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**DEBRA DOMENICI**

Title

**ENVIRONMENTAL ASSISTANT**

Signature

*Debra Domenici*

Date

**July 9, 2004**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

Title

Date

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

**Federal Approval Of This  
Action Is Necessary**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**COPY SENT TO OPERATOR**

Date: **2-16-04**  
Initials: **CHD**

By: *[Signature]*

**RECEIVED**

**JUL 14 2004**

# ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
SERAWOP 34-038	SWSW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733290
TABBEE 03-120	SWNE SEC 3, T9S, R20E	14-20-H62-3016	9C-210	4304733682
TABBEE 34-020	NENW SEC 34, T08S, R20E	14-20-H62-2998	9C-207	4304730734
TABBEE 34-108	SWNE SEC 34, T8S, R20E	14-20-H62-2997	9C-207	4304733410
TABBEE 34-109	NESW SEC 34, T8S, R20E	14-20-H62-2999	9C-208	4304733411
TABBEE 34-110	SWSE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304733412
TRIBAL 35-210	SWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734476
TRIBAL 36-148	SWSE SEC. 36, T8S, R21E	14-20-H62-3014	9C-205	4304734507
UTE TRIBAL 02-050	NWNE LOT 2, SEC 2 T09S, R21E	14-20-H62-2888	9C-187	4304732698
UTE TRIBAL 02-102	SENE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304733379
UTE TRIBAL 02-206	SWNE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304734478
UTE TRIBAL 04-123	NWNE SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304734086
UTE TRIBAL 06-01	NENW SEC 6, T9S, R22E	14-20-H62-2890	CR-12	4304730667
UTE TRIBAL 32-03 D3E	NENW LOT 3 SEC 32, T4S, R3E	14-20-H62-4836		4304733160
UTE TRIBAL 35-016	NWSE SEC 35, T8S, R20E	14-20-H62-2870	9C-184	4304730666
UTE TRIBAL 35-019	NESE SEC. 35, T8S, R21E	14-20-H62-2888	9C-182	4304730665
UTE TRIBAL 35-112X	NWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734473
UTE TRIBAL 35-113	SESW SEC 35, T8S, R20E	14-20-H62-3001	9C-184	4304733396
UTE TRIBAL 36-017	NWSE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304730682
UTE TRIBAL 36-065	NESE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304733293
WEEKS 06-154	NESE SEC 6, T9S, R21E	14-20-H62-3021	CR-144	4304733924
WISSIUP 36-015	NWSE SEC 36, T8S, R20E	14-20-H62-3003	CR-I-219	4304730700
WYASKET 33-026	NWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304730907
WYASKET 33-106	SESE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304733409
WYASKET 33-219	SWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304734477

# Westport Oil & Gas, L.P.

## Project Economics Worksheet

### Instructions:

Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? ☐ N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULLING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
<b>Totals</b>	<b>\$0</b>	<b>\$350</b>	<b>\$350 Increased OPX Per Year</b>

### Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$ / HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

### Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	0 HP	0 HP	0 HP
Fuel Gas Burned	0 MCFPD	0 MCFPD	0 MCFPD

### Project Life:

Life = 20.0 Years  
(Life no longer than 20 years)

### Internal Rate of Return:

After Tax IROR = #DIV/0!

### AT Cum Cashflow:

Operating Cashflow = (\$2,917) (Discounted @ 10%)

### Payout Calculation:

Payout =  $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}}$  = 1

Payout occurs when total AT cashflow equals investment  
See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

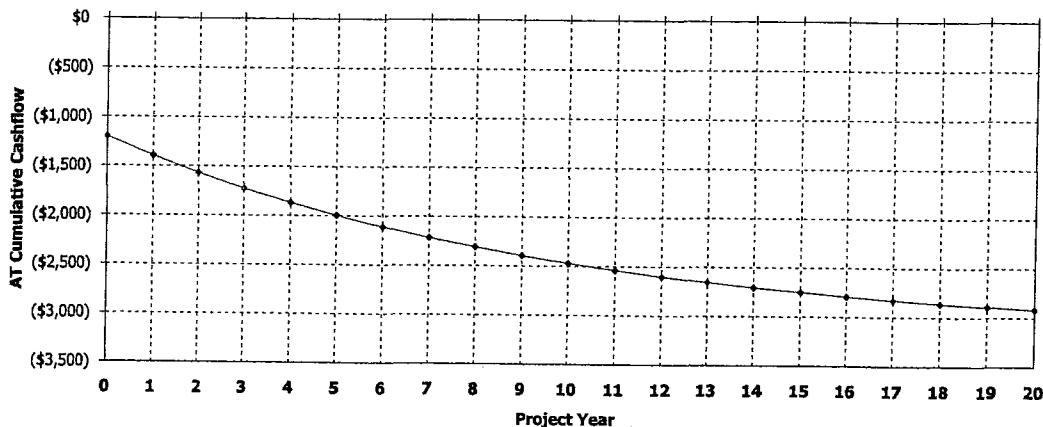
### Gross Reserves:

Oil Reserves = 6 BO  
Gas Reserves = 0 MCF  
Gas Equiv Reserves = 38 MCFE

### Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



# Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

## COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

### Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

### Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

# ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
ANKERPONT 31-012	SWSE SEC 31, T8S, R21E	14-20-H62-3007	9C-209	4304730699
ANKERPONT 31-039	LOT 3 SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733339
ANKERPONT 31-086	SESW SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733384
ANKERPONT 35-036	NESW SEC 35, T8S, R21E	14-20-H62-3012	9C-182	4304731960
ANKERPONT ETAL 02-06	LOT 3 SEC 2, T9S, R21E	14-20-H62-3012	9C-187	4304730572
ARCHEE 01-117	NWNE SEC 1, T9S, R20E	14-20-H62-3015	CR-168	4304733388
BLACK 05-044	NESW SEC 5, T9S, R21E	14-20-H62-3020	CR-4	4304732537
BLACK 06-035	SENE SEC 6, T9S, R21E	14-20-H62-3021	9C-179	4304731872
BLACK 06-155	NENE SEC 6, T9S, R21E	14-20-H62-3021	9C-000179	4304734960
BLUEFEATHER 04-30	NESE SEC 4, T9S, R21E	14-20-H62-3650	UT080P49-84C721	4304731000
CTB-E1S	NESW SEC 1, T9S, R21 E			
CTB-E2S	NWSE SEC 2, T9S, R21 E			
CTB-E30S	SESW SEC 30, T8S, R22E			
CTB-E31N	SESW SEC 31, T8S, R22E			
CTB-E34S	SWSE SEC 34, T8S, R21E			
CTB-E35N	SWNE SEC 35, T8S, R21E			
CTB-E35S	NWSE SEC 35, T8S, R21E			
CTB-E36S	SWSW SEC 36, T8S, R21E			
CTB-E6N	NENW SEC 6, T9S, R22E			
CTB-W1S	SWSE SEC 1, T9S, R20E			
CTB-W31N	SESW SEC 31, T8S, R21E			
CTB-W32SE	NWSE SEC 32, T8S, R21E			
CTB-W33S	NWSE SEC 33, T8S, R21E			
CTB-W34N	SESW SEC 34, T8S, R20E			
CTB-W35N	SWNE SEC 35, T8S, R20E			
CTB-W36S	NESE SEC 36, T8S, R20E			
CTB-W4S	NESE SEC 4, T9S, R21E			
CTB-W5S	SWSE SEC 5, T9S, R21E			
CTB-W6S	SWSW SEC 6, T9S, R21E			
DM ICE FRIDAY 34-22	NESE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304730753
DUNCAN FED 33-09	SWSE SEC 33, T8S, R21E	14-20-H62-3701	NRM-1705	4304730643
FEDERAL 33-93	SWSW SEC 33, T8S, R21E	UTU9809	NRM-1705	4304733386
FEDERAL 35-05	NWNW SEC 35, T8S, R21E	UTU8621	NRM-1604	4304730563
HALL ETAL 31-018	NWNW SEC 31, T8S, R22E	FEE	NRM-1887	4304730664
IGNACIO 33-107	SESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304733674
IGNACIO 33-221	NESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304734475
JENKS 05-011	LOT 3 SEC 5, T9S, R21E	14-20-H62-3008	9C-183	4304730726
K SNOW KNIGHT 04-23	NENW SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304730749
KNIGHT 4-124	LOT 5 SEC 4, T9S, R20E	14-20-H62-3017	9C-191	4304733675
KURIP 01-027	NENW SEC 1, T9S, R20E	14-20-H62-3004	CR-168	4304730962
McCOOK 01-170	SWNW SEC 1, T9S, R21E	14-20-H62-4729	UTU76246	4304733997
MTN LION ETAL 34-2	NESE SEC 34, T08S, R21E	14-20-H-62-3010	9C178	4304730338
OURAY 06-066	NWSE SEC 6, T9S, R21E	14-20-H62-3022	CR-144	4304733284
OURAY 06-071	SESW SEC 6, T9S, R21E	14-20-H62-3028	CR-144	4304733285
OURAY 06-084	SWNW LOT 5 SEC 6, T9S, R21E	14-20-H62-3023	CR-144	4304734026
OURAY 32-070	SWSE SEC 32, T8S, R21E	14-20-H62-3024	9C-204	4304733289
OURAY 33-090	SESE SEC 33, T8S, R21E	14-20-H62-3650	NRM-1705	4304733381
OURAY 34-079	NESW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733291
OURAY 35-174	NENE SEC 35 T8S R21E	FEE	NRM-1604	4304733248
OURAY SWD 1	NENE SEC. 1, T9S, R21E	UTU-76246		4304733449
PAWWINNEE 34-049	SWSE SEC 34, T8S, R21E	14-20-H62-3010	9C-178	4304732694
PAWWINNEE ETAL 03-10	LOT 3 SEC 3, T9S, R21E	14-20-H62-3009	9C-186	4304730662
PINNACOOSE 06-03	SESW SEC 6, T9S, R21E	14-20-H62-3028	9C-179	4304730428
POST 03-024	NENW SEC 3, T9S, R20E	14-20-H62-3026	9C-210	4304730804
SANTIO 4-233	SWNW SEC. 4, T9S, R21E	14-20-H62-3894	UT08049I-84C725	4304734776
SERAWOP 04-013	SESW SEC 4, T9S, R21E	14-20-H62-3701	UT08049I-84C725	4304730663



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ

2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**1/6/2006**

**FROM: (Old Operator):**

N2115-Westport Oil & Gas Co., LP

1368 South 1200 East

Vernal, UT 84078

Phone: 1-(435) 781-7024

**TO: ( New Operator):**

N2995-Kerr-McGee Oil & Gas Onshore, LP

1368 South 1200 East

Vernal, UT 84078

Phone: 1-(435) 781-7024

CA No.		Unit:					
WELL NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: \_\_\_\_\_
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: \_\_\_\_\_
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**KERR-McGEE OIL & GAS ONSHORE LP**

3a. Address

**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)

**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEE ATTACHED**

5. Lease Serial No.

**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.  
KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

**RECEIVED**

**MAY 10 2006**

DIV. OF OIL, GAS & MINING

**BLM BOND = C01203**

**BIA BOND = RLB0005239**

**APPROVED 5/16/06**

*Earlene Russell*

**Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**RANDY BAYNE**

Signature

*Randy Bayne*

Title

**DRILLING MANAGER**

Date

**May 9, 2006**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**WESTPORT OIL & GAS COMPANY L.P.**

3a. Address

**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)

**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEE ATTACHED**

5. Lease Serial No.

**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

**APPROVED** 5/16/06

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

**RECEIVED**

**MAY 10 2006**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**BRAD LANEY**

Signature

Title

**ENGINEERING SPECIALIST**

Date

**May 9, 2006**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

*Brad Laney*

Title

Date

**5-9-06**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)